

# **NA60**

FEEDER PROTECTION RELAY
THE COMPREHENSIVE SOLUTION FOR FEEDERS AND
TRANSFORMERS PROTECTION

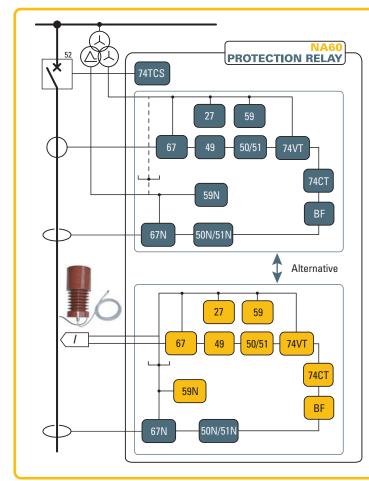
# — Application

The relay type NA60 can be typically used in radial or meshed MV and LV networks as feeder or power transformer protection:

- On radial, ring and parallel feeders of any length in solidly grounded, ungrounded, Petersen coil and/or resistance grounded systems.
- On parallel connected generators and transformer on the same Busbar.

Moreover undervoltage and overvoltage functions are provided as protections or voltage controls.

The relay type NA60 can be can be provided with circuits for input phase current suitable for traditional CTs and VTs, or combined ThySensor devices.



#### - Protective & control functions

27 Undervoltage

49 Thermal image (for lines and transformers)

50/51 Phase overcurrent 50N/51N Residual overcurrent

59 Overvoltage

59N Residual overvoltage

67 Phase directional overcurrent 67N Ground directional overcurrent

BF Circuit breaker failure

74CT CTs monitoringMonitoraggio TA di fase

74TCS Trip circuit supervision

#### **Control functions**

### METERING

 $-I_{11}..I_{13},I_{F}$ 

- Oscillography

Events & Faults log

#### COMMUNICATION

- RS232
- Modbus RS485
- Modbus TCP/IP
- IEC 870-5-103/DNP3



#### Measuring inputs with traditional CTs and VTs

- Three phase current inputs and one residual current input, with nominal currents independently selectable at 1 A or 5 A through DIP-switches.
- Three phase voltage inputs with programmable nominal voltages within range 50...130 V ( $U_R$ =100 V) or 200...520 V ( $U_R$ =400 V) and one residual voltage input, with programmable nominal voltage within range 50...130 V ( $U_{ER}$ =100 V).

# Measuring inputs with ThySensor devices

- Three phase current inputs, with 630 A nominal current (primary).
- One residual current input, with nominal currents independently selectable at 1 A or 5 A through DIP-switches.
- Three phase voltage inputs with nominal voltage 20/√3 kV (primary); the residual voltage has been obtained by vector calculation measures of phase voltages

#### Firmware updating

The use of flash memory units allows on-site firmware updating.

#### — Construction

According to the hardware configurations, the NA60 protection relay can be shipped in various case styles suitable for the required mounting options (flush, projecting mounting, rack or with separate operator panel) and with connections to input signals suitable for traditional VTs and CTs ( screw terminals) or combined sensors ThySensor (RJ45 connectors for connecting embedded cables)

#### — Modular design

In order to extend I/O capability, the NA60 hardware can be customized through external auxiliary modules:

- MRI Output relays and LEDs
- MID16 Binary inputs
- MCI 4...20 mA converter
- MPT Pt100 probe inputs.



#### Binary inputs

Two binary inputs are available with programmable active state (active-ON/active-OFF) and programmable timer (active to OFF/ON or ON/OFF transitions).

Several presettable functions can be associated to each input.

#### — Measures

NA60 provides metering values for phase and residual currents, phase and residual voltage, making them available for reading on a display or to communication interfaces.

The input signals can be acquired through the traditional CTs and VTs, or through combined sensors ThySensor including current, voltage measures, standardized lamp voltage presence and isolated in the same component.

For residual current measurement (protection 50N/51N and 67N) the installation of a balance current transformer is required, while the residual voltage is derived through vector calculus on the three phase voltages using the sensors ThySensor, or is selectable from the above calculation and the broken Delta VT in versions with traditional VT inputs.

Input signals are sampled 24 times per period and the RMS value of the fundamental component is measured using the DFT (Discrete Fourier Transform) algorithm and digital filtering.

With DFT the RMS value of 2nd, 3rd, 4th and 5th harmonic of phase current are also measured.

On the basis of the direct measurements, several calculated (min, max, average,...), phase, sequence, power, harmonic, demand and energy measures are processed.

Measures can be displayed with reference to nominal values or directly expressed in amperes and volts.

#### — Blocking input/outputs

One output blocking circuit and one input blocking circuit are provided.

The output blocking circuits of one or several Pro\_N relays, shunted together, must be connected to the input blocking circuit of the protection relay, which is installed upstream in the electric plant. The output circuit works as a simple contact, whose condition is detected by the input circuit of the upstream protection relay.

Use of suitable pilot wire to fiber optic converters (BFO) allows to perform fast and reliable accelerated logic selectivity on radial and closed ring networks.

#### — Output relays

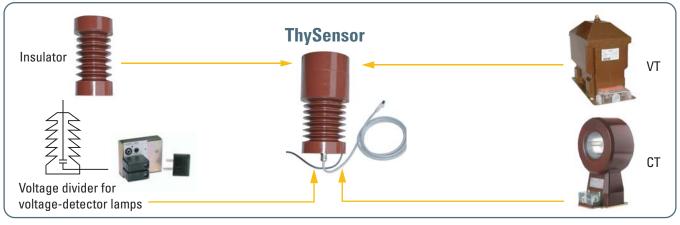
Six output relays are available (two changeover, three make and one break contacts); each relay may be individually programmed as normal state (normally energized, de-energized or pulse) and reset mode (manual or automatic).

A programmable timer is provided for each relay (minimum pulse width). The user may program the function of each relay according to a matrix (tripping matrix) structure.

#### — Communication

Multiple communication interfaces are implemented:

- One RS232 local communication front-end interface for communication with ThySetter setup software.
- Two back-end interfaces for communication with remote monitoring and control systems by:
  - RS485 port using ModBus® RTU, IEC 60870-5-103 or DNP3 protocol.
  - Ethernet port (RJ45 or optical fiber) using ModBus/TCP protocol.





#### — MMI (Man Machine Interface)

The user interface comprises a membrane keyboard, a backlight LCD alphanumeric display and eight LEDs.

The green ON LED indicates auxiliary power supply and self diagnostics, two LEDs are dedicated to the Start and Trip (yellow for Start, red for Trip) and five red LEDs are user assignable.



#### Control and monitoring

Several predefined functions are implemented:

- Activation of two set point profiles
- Phase CTs and VTs monitoring (74CT and 74VT)
- · Logic selectivity
- Cold load pickup (CLP) with block or setting change
- Trip circuit supervision (74TCS)
- Second harmonic restraint (inrush)
- · Remote tripping
- · Circuit Breaker commands and diagnostic

User defined logic may be customized according to IEC 61131-3 standard protocol (PLC).

#### Circuit Breaker commands and diagnostic

Several diagnostic, monitoring and control functions are provided:

- Health thresholds can be set; when the accumulated duty (ΣI or ΣI²t), the number of operations or the opening time exceeds the threshold an alarm is activated.
- Breaker failure (BF); breaker status is monitored by means 52a-52b and/or through line current measurements.
- Trip Circuit Supervision (74TCS).
- Breaker control; opening and closing commands can be carried out locally or remotely.

#### Cold Load Pickup (CLP)

The Cold Load Pickup feature can operate in two following modes:

- Each protective element can be blocked for a adjustable time.
- Each threshold can be increased for a programmable time.

It is triggered by the circuit breaker closing.

#### Second harmonic restraint

To prevent unwanted tripping of the protective functions on transformer inrush current, the protective elements can be blocked when the ratio between the second harmonic current and the relative fundamental current is larger than a user programmable threshold.

The function can be programmed to switch an output relay so as to cause a blocking protection relays lacking in second harmonic restraint.

#### Logic selectivity

With the aim of providing a fast selective protection system some protective functions may be blocked (pilot wire accelerated logic). To guarantee maximum fail-safety, the relay performs a run time monitoring for pilot wire continuity and pilot wire shorting. Exactly the output blocking circuit periodically produces a pulse, having a small enough width in order to be ignored as an effective blocking signal by the input blocking circuit of the upwards protection, but suitable to prove the continuity of the pilot wire. Furthermore a permanent activation (or better, with a duration longer than a preset time) of the blocking signal is identified,

as a warning for a possible short circuit in the pilot wire or in the output circuit of the downstream protection.

The logic selectivity function can be realized through any combination of binary inputs, output relays and/or committed pilot wires circuits.

#### Self diagnostics

All hardware and software functions are repeatedly checked and any anomalies reported via display messages, communication interfaces, LEDs and output relays. Anomalies may refer to:

- Hw faults (auxiliary power supply, output relay coil interruptions, MMI board...).
- Sw faults (boot and run time tests for data base, EEPROM memory checksum failure, data BUS,...).
- Pilot wire faults (break or short in the wire).
- · Circuit breaker faults.

#### — Event storage

Several useful data are stored for diagnostic purpose; the events are stored into a non volatile memory.

They are graded from the newest to the older after the "Events reading" command (ThySetter) is issued:

· Sequence of Event Recorder (SER).

The event recorder runs continuously capturing in circular mode the last three hundred events upon trigger of binary input/output.

• Sequence of Fault Recorder (SFR).

The fault recorder runs continuously capturing in circular mode the last twenty faults upon trigger of binary input/output and/or element pickup (start-trip).

· Settings recording

Following some setting changes the last eight changes are recorded in circular mode (Data Logger CEI 0-16)

• Trip counters.

#### Digital Fault Recorder (Oscillography) [1]

Upon trigger of tripping/starting of each function or external signals, the relay records in COMTRADE format:

- Oscillography with instantaneous values for transient analysis.
- RMS values for long time periods analysis.
- · Logic states (binary inputs and output relays).

Note - A license for Digital Fault Recorder function is required, for purchase procedure please contact Thytronic.

The records are stored in nonvolatile memory

#### — Programming and settings

All relay programming and adjustment operations may be performed through MMI (Keyboard and display) or using a Personal Computer with the aid of the ThySetter software.

The same PC setup software is required to set, monitor and configure all Pro N devices.

Two session level (User or Administrator) with password for sensible data access are provided.

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# **SPECIFICATIONS**

#### **GENERAL**

#### — Mechanical data

flush, projecting, rack or separated operator panel Mounting: Mass (flush mounting case)

#### Insulation tests

EN 60255-5 Reference standards High voltage test 50Hz 2 kV 60 s Impulse voltage withstand (1.2/50 µs) 5 kV Insulation resistance  $>100~{\rm M}\Omega$ 

#### Voltage dip and interruption

Reference standards EN 61000-4-29

#### EMC tests for interference immunity

1 MHz damped oscillatory wave EN 60255-22-1 1 kV-2.5 kV Electrostatic discharge EN 60255-22-2 8 kV Fast transient burst (5/50 ns) EN 60255-22-4 4 kV Conducted radio-frequency fields 10 V EN 60255-22-6 Radiated radio-frequency fields EN 60255-4-3 10 V/m High energy pulse EN 61000-4-5 2 kV Magnetic field 50 Hz EN 61000-4-8 1 kA/m Damped oscillatory wave EN 61000-4-12 2.5 kV Ring wave EN 61000-4-12 2 kV Conducted common mode (0...150 kHz) EN 61000-4-16 10 V

#### - Emission

EN 61000-6-4 (ex EN 50081-2) Reference standards Conducted emission 0.15...30 MHz Class A Radiated emission 30...1000 MHz Class A

#### **Climatic tests**

Reference standards IEC 60068-x, ENEL R CLI 01, CEI 50

#### **Mechanical tests**

Reference standards EN 60255-21-1, 21-2, 21-3

#### **Safety requirements**

Reference standards EN 61010-1 Pollution degree 3 Reference voltage 250 V Overvoltage Ш Pulse voltage 5 kV Reference standards EN 60529 Protection degree: • Front side IP52

**Environmental conditions** 

· Rear side, connection terminals

-25...+70 °C Ambient temperature Storage temperature -40...+85 °C Relative humidity 10...95 % Atmospheric pressure 70...110 kPa

#### Certifications

Product standard for measuring relays EN 50263 CE conformity EMC Directive 89/336/EEC · Low Voltage Directive 73/23/EEC IEC 60255-6 Type tests

#### **COMMUNICATION INTERFACES**

Local PC RS232 19200 bps Network:

• RS485 1200...57600 bps Ethernet 100BaseT 100 Mbps ModBus® RTU/IEC 60870-5-103/DNP3, TCP/IP Protocol

#### **INPUT CIRCUITS**

#### **Auxiliary power supply Uaux**

Nominal value (range) 24...48 Vac/dc, 115...230 Vac/110...220 Vdc Operative range (each one of the above nominal values)

19...60 Vac/dc - 85...265 Vac/75...300 Vdc

Power consumption:

· Maximum (energized relays, Ethernet TX) 10 W (20 VA) Maximum (energized relays, Ethernet FX) 15 W (25 VA)

#### **Phase current inputs with traditional CTs**

• Nominal current In 1 A or 5 A selectable by DIP Switches · Permanent overload • Thermal overload (1 s) 500 A Rated consumption (for any phase)  $\leq 0.002 \text{ VA } (I_n = 1 \text{ A})$  $\leq$  0.04 VA ( $I_n = 5$  A)

Connections

M4 terminals

#### — Residual current input

• Nominal current IEn 1 A or 5 A selectable by DIP Switch · Permanent overload • Thermal overload (1 s) • Rated consumption  $\leq$  0.006 VA ( $I_{En} = 1 \text{ A}$ ),  $\leq$  0.012 VA ( $I_{En} = 5 \text{ A}$ )

# **Voltage inputs with traditional VTs**

Reference voltage UR 100 V or 400 V selectable on order Nominal voltage  $U_n$ 50...130 V or 200...520 V adjustable via sw Permanent overload / 1s overload 1.3 U<sub>R</sub> / 2 U<sub>R</sub> Rated consumption (for any phase)  $\leq 0.5 \text{ VA}$ 

#### Residual voltage input with traditional VTs

Reference voltage UER 100 V Nominal voltage UFn 50...130 V adjustable via sw Permanent overload / 1s overload 1.3 UER / 2 UER Rated consumption ≤ 0.5 VA

#### Phase inputs with ThySensors

Secondary voltage ( $I_{np} = 630 \text{ A}$ ) 200 mV Secondary voltage ( $U_{np} = 20/\sqrt{3} \text{ kV}$ ) 1.0 V Connections RJ45 clamp

#### — ThySensors primary inputs

Primary nominal current  $I_{nn}$ 630 A Extended primary current 50 A...1250 A Permanent thermal nominal current 1.2 Inp Max primary current 22.5 kA Thermal overload (3 s) 16 kA Dynamic overload (half cycle) 40 kA Primary nominal voltage  $U_{np}$ 20/√3 kV Permanent overload factor 1.8

#### **Binary inputs**

IP20

Quantity and type 2 dry inputs Max permissible voltage 19...265 Vac/19...300 Vdc Max consumption, energized 3 mA

#### **Block input (Logic selectivity)**

Quantity and type 1 powered by internal isolated supply Max consumption, energized 5 mA

# **OUTPUT CIRCUITS**

Short duration current (0.5 s)

#### **Output relays K1...K6**

Quantity • Type of contacts K1, K2 changeover (SPDT, type C) • Type of contacts K3, K4, K5 make (SPST-NO, type A) Type of contacts K6 break (SPST-NC, type B) Nominal current 250 Vac/400 Vac Nominal voltage/max switching voltage Breaking capacity: • Direct current (L/R = 40 ms) 50 W Alternating current (λ = 0,4) 1250 VA 1000 W/VA Make

30 A

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#### **Block output (Logic selectivity)**

Quantity Type optocoupler

#### - LEDs

8 Quantity • ON/fail (green) 1 Start (yellow) 1 • Trip (red) 1 Allocatable (red) 5

#### **GENERAL SETTINGS**

#### Rated values (traditional CTs an VTs versions)

Relay nominal frequency  $(f_n)$ 

50, 60 Hz

Relay phase nominal current  $(I_n)$ 1 A, 5 A Phase CT nominal primary current  $(I_{np})$ 1 A...10 kA Relay residual nominal current (IEn) 1 A, 5 A Residual CT nominal primary current (IEnp) 1 A...10 kA Relay nominal voltage (phase-to-phase) (Un)50...130 V or 200...520 V Relay nominal voltage (phase-to-ground)  $E_n = U_n/\sqrt{3}$ Line VT primary nominal voltage (phase-to-phase) (Unp) 50 V..500 kV Relay residual nominal voltage (direct measure) (U<sub>En</sub>) 50...130 V Residual primary nominal voltage (phase-to-phase)  $\cdot \sqrt{3}$  ( $U_{Enp}$ ) 50 V...500 kV

Rated values (ThySensor input versions)

Relay nominal frequency  $(f_n)$ 50, 60 Hz Phase CT nominal primary current  $(I_{np})^{[1]}$ 1 A...10 kA Relay residual nominal current (IEn) 1 A, 5 A Residual CT nominal primary current (IEnp) 1 A...10 kA Relay nominal voltage (phase-to-phase) (Un)50...130 V or 200...520 V Relay nominal voltage (phase-to-ground) Line VT primary nominal voltage (phase-to-phase) ( $U_{\rm np}$ ) 50 V..500 kV Relay residual nominal voltage (calculated)  $U_{ECN} = U_n \cdot \sqrt{3} = 3 \cdot E_n$ 

Note [1] - It represents the reference value to which they are expressed all the settings and corresponds to the rated primary current sensors

#### **Binary input timers**

ON delay time (IN1  $t_{ON}$ , IN2  $t_{ON}$ ) 0.00...100.0 s OFF delay time (IN1 toff, IN2 toff) 0.00...100.0 s Logic Active-ON/Active-OFF

#### **Relay output timers**

Minimum pulse width ( $t_{TR}$ ) 0.000...0.500 s

#### PROTECTIVE FUNCTIONS

# Base current IB (traditional CTs versions)

Base current (I<sub>B</sub>)

0.10...2.50 In

Note - The base current IB represents the rated current of the component of the protected (line, transformer ,...), expressed in relation to the CT rated current. Since usually the secondary current rating of the line CT coincides with the current rating of the relay, the  $I_{\text{B}}$  value must be set to the ratio of the nominal current of the protected equipment and the CT primary rated current.

#### Base current IB (ThySensor versions)

Base current (IB) 0.10...2.50 In

Note - The base current  $I_{\mbox{\footnotesize B}}$  represents the rated current of the component of the protected (line, transformer,...), expressed in relation to the CT rated current. The I<sub>B</sub> value must be set to the ratio of the nominal current of the protected equipment and the ThySensor primary current (630 A).

# Thermal protection with RTD thermometric probes - 26

• Alarm threshold θ<sub>ALx</sub> (x=1...8) 0...200 °C • Operating time t<sub>θALx</sub> (x=1...8) 0....100 s

• Trip threshold  $\theta$ >x (x=1...8) 0...200 °C • Operating time  $t_{\theta}>_{x} (x=1...8)$ 0....100 s

Note: The element becomes available when the MPT module is enabled and connected to Thybus

#### **Undervoltage - 27**

Common configuration:

• U< Curve type (U<Curve)

• Voltage measurement type for 27 (Utype27) [1]  $U_{ph-ph}/U_{ph-n}$ • 27 Operating logic (Logic27) AND/OR

#### U< Element

Definite time • 27 First threshold definite time (U<def)  $0.05...1.10 U_{\rm n}/E_{\rm n}$ U<<sub>def</sub> Operating time (t<sub>U</sub><<sub>def</sub>)

DEFINITE, INVERSE [2]

0.03...100.0 s Inverse time • 27 First threshold inverse time (*U*<inv)  $0.05...1.10 U_{\rm n}/E_{\rm n}$ 

•  $U <_{inv}$  Operating time  $(t_U <_{inv})$ 0.10...100.0 s

# U<< Element

Definite time

• 27 Second threshold definite time (U<<def)  $0.05...1.10 U_{\rm n}/E_{\rm n}$ •  $U <<_{def}$  Operating time  $(t_U <<_{def})$ 0.03...100.0 s

Note [1] - With  $U_{ph-ph}$  setting all threshold are in p.u.  $U_n$ With  $U_{ph-n}$  setting all threshold are in p.u.  $E_n$ 

Note [2] - The mathematical formula for INVERSE curves is:

 $t = 0.75 \cdot t_{U \le inv} / [1 - (U/U \le inv)], where:$ 

t = trip time (in seconds)

 $t_{U \le inv} = operating time setting (in seconds)$ 

U = input voltage

U<inv = threshold setting

#### - Thermal image - 49

Common configuration:

• Initial thermal image  $\Delta\theta_{IN}$  ( $Dth_{IN}$ )  $0.0...1.0 \Delta \theta_B$ • Reduction factor at inrush (KINR) 1.0...3.0 • Thermal time constant  $\tau$  (T) 1...200 min • DthCLP Activation time (tDthCLP) 0.00...100.0 s DthAL1 Element 49 First alarm threshold Δθ<sub>AL1</sub> (Dth<sub>AL1</sub>)  $0.3...1.0 \Delta \theta_{B}$ DthAL2 Element 49 Second alarm threshold Δθ<sub>AL2</sub> (Dth<sub>AL2</sub>)  $0.5...1.2 \Delta \theta_{B}$ Dth> Element

• 49 Trip threshold  $\Delta\theta$  (*Dth*>) 1.100...1.300 *∆*θ<sub>B</sub>

#### Phase overcurrent - 50/51 (traditional CTs versions)

I> Flement

1/ Lieilieit	
<ul><li>I&gt; Curve type (I&gt;Curve)</li></ul>	DEFINITE
IEC/BS A, B, C, ANSI/IEEE MI, VI, EI, REC	CTIFIER, I2t or EM
<ul> <li>I<sub>CLP</sub>&gt; Activation time (t<sub>CLP</sub>&gt;)</li> </ul>	0.00100.0 s
<ul> <li>I&gt; Reset time delay (t&gt;RES)</li> </ul>	0.00100.0 s
Definite time	
• 50/51 First threshold definite time (/>def)	0.10040.0 <i>I</i> <sub>n</sub>
<ul> <li>I&gt;def within CLP (ICLP&gt;def)</li> </ul>	0.10040.0 <i>I</i> <sub>n</sub>
<ul> <li>I&gt;def Operating time (t&gt;def)</li> </ul>	0.04200 s
Inverse time	
• 50/51 First threshold inverse time (/>inv)	0.10020.00 <i>I</i> <sub>n</sub>
<ul> <li>I&gt;inv within CLP (I<sub>CLP&gt;inv</sub>)</li> </ul>	0.10020.00 <i>I</i> <sub>n</sub>
<ul> <li>I&gt;inv Operating time (t&gt;inv)</li> </ul>	0.0260.0 s

I>> Element	
Type characteristic	DEFINITE or I2t
<ul> <li>I<sub>CLP</sub>&gt;&gt; Activation time (t<sub>CLP&gt;&gt;</sub>)</li> </ul>	0.00100.0 s
<ul> <li>I&gt;&gt; Reset time delay (t&gt;&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s
Definite time	
<ul> <li>50/51 Second threshold definite time (/&gt;&gt;<sub>def</sub>)</li> </ul>	0.10040.0 <i>I</i> <sub>n</sub>
<ul> <li>I&gt;&gt;<sub>def</sub> within CLP (I<sub>CLP&gt;&gt;def</sub>)</li> </ul>	0.10040.0 In
<ul> <li>I&gt;&gt;<sub>def</sub> Operating time (t&gt;&gt;<sub>def</sub>)</li> </ul>	0.0310.00 s
Inverse time	
<ul> <li>50/51 Second threshold inverse time (/&gt;&gt;<sub>inv</sub>)</li> </ul>	0.10020.00 I <sub>n</sub>
• />>inv within CLP (/CLP>>inv)	0.10020.00 In
<ul> <li>I&gt;&gt;<sub>inv</sub> Operating time (t&gt;&gt;<sub>inv</sub>)</li> </ul>	0.0210.00 s
·	

#### I>>> Element I<sub>CLP>>></sub> Activation time (t<sub>CLP>>></sub>)

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<ul> <li>I&gt;&gt;&gt; Reset time delay (t&gt;&gt;&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s
Definite time	
<ul> <li>50/51 Third threshold definite time (/&gt;&gt;&gt;def)</li> </ul>	0.10040.0 <i>I</i> <sub>n</sub>
<ul> <li>I&gt;&gt;&gt;<sub>def</sub> within CLP (I<sub>CLP&gt;&gt;&gt;def</sub>)</li> </ul>	0.10040.0 <i>I</i> <sub>n</sub>

0.00...100.0 s

• *l>>>*<sub>def</sub> Operating time (*t>>>*<sub>def</sub>) 0.03...10.00 s



	Dhace everywhent E0/E1/ThuConcervery	oiono\	Inverse time	
	Phase overcurrent - 50/51 (ThySensor versils Element	SIOHS)		0.501.50 <i>U</i> <sub>n</sub> / <i>E</i> <sub>n</sub>
		E, IEC/BS A, B, C,	• $U>_{inv}$ Operating time ( $t_{U}>_{inv}$ )	0.10100.0 s
	ANSI/IEEE MI, VI, EI,, REC		U>> Element	
	<ul> <li>I<sub>CLP</sub>&gt; Activation time (t<sub>CLP</sub>)</li> <li>I&gt; Reset time delay (t&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s 0.00100.0 s	<ul> <li>Definite time</li> <li>59 Second threshold definite time (U&gt;&gt;def)</li> </ul>	0.501.50 <i>U</i> <sub>n</sub> / <i>E</i> <sub>n</sub>
	Definite time	0.00100.0	• $U>_{\text{def}}$ Operating time ( $t_{\text{U}}>>_{\text{def}}$ )	0.03100.0 s
	• 50/51 First threshold definite time (/>def)	0.01030.0 <i>I</i> <sub>n</sub>	Note [1] - With $U_{ph-ph}$ setting all threshold are in p.u. $U_n$	
	<ul> <li>I&gt;def within CLP (ICLP&gt;def)</li> <li>I&gt;def Operating time (I&gt;def)</li> </ul>	0.01030.0 <i>I</i> <sub>n</sub> 0.04200 s	With $U_{ph-n}$ setting all threshold are in p.u. $E_n$	
	Inverse time	0.04200 3	Note [2] - The mathematical formula for INVERSE curves is:	
	• 50/51 First threshold inverse time (/>inv)	0.01020.00 <i>I</i> <sub>n</sub>	$t = 0.5 \cdot t_{\text{U}>\text{inv}} / [(U/U>_{\text{inv}})-1], where:$	
	• />inv within CLP (/cLP>inv)	0.01020.00 <i>I</i> <sub>n</sub> 0.0260.0 s	t = trip time (in seconds)  t <sub>U&gt;inv</sub> = operating time setting (in seconds)	
	<ul> <li>I&gt;inv Operating time (t&gt;inv)</li> </ul>	0.0200.0 \$	U = input voltage	
	<ul><li>I&gt;&gt; Element</li><li>Type characteristic</li></ul>	DEFINITE or I <sup>2</sup> t	U> <sub>inv</sub> = threshold setting	
	• I <sub>CLP&gt;&gt;</sub> Activation time (t <sub>CLP&gt;&gt;</sub> )	0.00100.0 s	— Residual overvoltage - 59N (traditional VTs	versions)
	<ul> <li>I&gt;&gt; Reset time delay (t&gt;&gt;RES)</li> </ul>	0.00100.0 s	Common configuration:	
	Definite time	0.010 20.07	<ul> <li>Residual voltage measurement for 59N- direct/</li> <li>59N Operating mode from 74VT internal (74VTint5)</li> </ul>	
	<ul> <li>50/51 Second threshold definite time (/&gt;&gt;def)</li> <li>/&gt;&gt;def within CLP (/CLP&gt;&gt;def)</li> </ul>	0.01030.0 <i>I</i> <sub>n</sub> 0.01030.0 <i>I</i> <sub>n</sub>	• 59N Operating mode from 74VT external (74VText	
	<ul> <li>I&gt;&gt;def Operating time (t&gt;&gt;def)</li> </ul>	0.0310.00 s	U <sub>E</sub> > Element	
	Inverse time	0.010.00.00./		ITE, INVERSE [1]
	<ul> <li>50/51 Second threshold inverse time (/&gt;&gt;<sub>inv</sub>)</li> <li>/&gt;&gt;<sub>inv</sub> within CLP (/<sub>CLP&gt;&gt;inv</sub>)</li> </ul>	0.01020.00 <i>I</i> <sub>n</sub> 0.01020.00 <i>I</i> <sub>n</sub>	<ul> <li>U<sub>E</sub>&gt; Reset time delay (t<sub>UE&gt;RES</sub>)</li> <li>Definite time</li> </ul>	0.00100.0 s
	• $I >>_{inv} Operating time (t >>_{inv})$	0.0210.00 s	• 59N First threshold definite time ( $U_{E>def}$ )	0.010.70 <i>U</i> En
	l>>> Element		• $U_{E>_{\text{def}}}$ Operating time ( $t_{UE}>_{\text{def}}$ )	0.07100.0 s
	• I <sub>CLP&gt;&gt;&gt;</sub> Activation time (t <sub>CLP&gt;&gt;&gt;</sub> )	0.00100.0 s	<ul><li>Inverse time</li><li>59N First threshold inverse time (U<sub>E</sub>&gt;<sub>inv</sub>)</li></ul>	0.01 0.50 //-
	• I>>> Reset time delay (t>>> <sub>RES</sub> )	0.00100.0 s	• $U_{E>_{inv}}$ Operating time ( $t_{UE>_{inv}}$ )	0.010.50 <i>U</i> <sub>En</sub> 0.10100.0 s
	<ul> <li>Definite time</li> <li>50/51 Third threshold definite time (/&gt;&gt;&gt;<sub>def</sub>)</li> </ul>	0.01030.0 <i>I</i> <sub>n</sub>	U <sub>F</sub> >> Element	
	• />>>def within CLP (/CLP>>>def)	0.01030.0 / <sub>n</sub>	• $U_{E}>>$ Reset time delay ( $t_{UE}>>$ RES)	0.00100.0 s
	• $l >>>_{def}$ Operating time $(t >>>_{def})$	0.0310.00 s	• 59N Second threshold definite time ( $U_E >>_{def}$ )	0.010.70 <i>U</i> <sub>En</sub>
	Residual overcurrent - 50N/51N		• $U_E >_{def}$ Operating time ( $t_{UE} >_{def}$ )	0.07100.0 s
	I <sub>F</sub> > Element		Note [1] - The mathematical formula for INVERSE curves is: $t = 0.5 \cdot t_{\text{UE}} \cdot t_{\text{inv}} / [(U_{\text{E}} / U_{\text{E}} \cdot t_{\text{inv}}) - 1 \text{ where:}$	
	• I <sub>E&gt;</sub> Curve type (I <sub>E&gt;</sub> Curve)	DEFINITE,	t = trip time (in seconds)	
	IEC/BS A, B, C, ANSI/IE	EE MI, VI, EI, EM	tue>inv = operating time setting (in seconds)	
	<ul> <li>I<sub>ECLP</sub>&gt; Activation time (t<sub>ECLP</sub>)</li> <li>I<sub>E</sub>&gt; Reset time delay (t<sub>E</sub>&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s 0.00100.0 s	U <sub>E</sub> = residual input voltage U <sub>E&gt;inv</sub> = threshold setting	
	Definite time	0.00100.0		oional
	• 50N/51N First threshold definite time (/E>def)	0.00210.00 I <sub>En</sub>	— Residual overvoltage - 59N (ThySensor ver Common configuration:	SIOIIS)
	• /E>def within CLP (/ECLP>def)	0.00210.00 / <sub>En</sub>	Residual voltage measurement for 59N- calculations	ated $U_{ m EC}$
	<ul> <li>I<sub>E&gt;def</sub> Operating time (t<sub>E&gt;def</sub>)</li> <li>Inverse time</li> </ul>	0.04200 s	• 59N Operating mode from 74VT internal (74VTint5	
	• 50N/51N First threshold inverse time ( $I_{E>inv}$ )	0.0022.00 I <sub>En</sub>	59N Operating mode from 74VT external (74VText	59N) UFF/Block
	• I <sub>E&gt;inv</sub> within CLP (I <sub>ECLP&gt;inv</sub> )	0.0022.00 <i>I</i> <sub>En</sub>	$U_{E}$ > Element • $U_{E}$ > Curve type ( $U_{E}$ >Curve)  DEFIN	ITE, INVERSE [1]
	• $I_{E>_{inv}}$ Operating time ( $t_{E>_{inv}}$ )	0.0260.0 s	• U <sub>E</sub> > Reset time delay (t <sub>UE</sub> >RES)	0.00100.0 s
	<ul><li>I<sub>E&gt;&gt;</sub> Element</li><li>I<sub>ECLP&gt;&gt;</sub> Activation time (t<sub>ECLP&gt;&gt;</sub>)</li></ul>	0.00100.0 s	Definite time	
	• $I_{E}>>$ Reset time delay ( $t_{E}>>$ <sub>RES</sub> )	0.00100.0 s	<ul> <li>59N First threshold definite time (U<sub>E&gt;def</sub>)</li> <li>U<sub>E&gt;def</sub> Operating time (t<sub>UE&gt;def</sub>)</li> </ul>	0.010.70 <i>U</i> <sub>En</sub> 0.07100.0 s
	Definite time		Inverse time	0.07100.0 \$
	• 50N/51N Second threshold definite time (/E>>de		• 59N First threshold inverse time ( $U_{E>inv}$ )	0.010.50 <i>U</i> En
	<ul> <li>I<sub>E</sub>&gt;&gt;<sub>def</sub> within CLP (I<sub>ECLP&gt;&gt;def</sub>)</li> <li>I<sub>E</sub>&gt;&gt;<sub>def</sub> Operating time (I<sub>E</sub>&gt;&gt;<sub>def</sub>)</li> </ul>	0.0210.00 <i>I</i> <sub>En</sub> 0.0310.00 s	<ul> <li>U<sub>E</sub>&gt;<sub>inv</sub> Operating time (t<sub>UE</sub>&gt;<sub>inv</sub>)</li> </ul>	0.10100.0 s
			<ul> <li>U<sub>E</sub>&gt;&gt; Element</li> <li>U<sub>E</sub>&gt;&gt; Reset time delay (t<sub>UE</sub>&gt;&gt;RES)</li> </ul>	0.00100.0 s
	<ul><li>I<sub>E&gt;&gt;&gt;</sub> Element</li><li>I<sub>ECLP&gt;&gt;&gt;</sub> Activation time (t<sub>ECLP&gt;&gt;&gt;</sub>)</li></ul>	0.00100.0 s	<ul> <li>59N Second threshold definite time (U<sub>E</sub>&gt;&gt;<sub>def</sub>)</li> </ul>	0.010.70 <i>U</i> <sub>En</sub>
	• I <sub>ECLP</sub> >>> Reset time delay (t <sub>E</sub> >>> <sub>RES</sub> )	0.00100.0 s	• $U_{E}>>_{def}$ Operating time ( $t_{UE}>>_{def}$ )	0.07100.0 s
	Definite time		Note [1] - The mathematical formula for INVERSE curves is:	
	• 50N/51N Third threshold definite time (/E>>>def		$t = 0.5 \cdot t_{\text{UE}>_{\text{inv}}} / [(U_{\text{EC}}/U_{\text{E}>_{\text{inv}}}) - 1 \text{ where:}$ $t = trip \ time \ (in \ seconds)$	
	<ul> <li>I<sub>ECLP&gt;&gt;&gt;def</sub> within CLP (I<sub>ECLP&gt;&gt;&gt;def</sub>)</li> <li>I<sub>ECLP&gt;&gt;&gt;def</sub> Operating time (I<sub>E&gt;&gt;&gt;def</sub>)</li> </ul>	0.00210.00 <i>I</i> <sub>En</sub> 0.0310.00 s	tue>inv = operating time setting (in seconds)	
	- Loti > > 461 oporating time (te>>> uei)	0.0010.00 3	$U_{EC}$ = residual input voltage (calculated)	
_	Overvoltage - 59		$U_{E>_{inv}} = threshold setting$	
	Common configuration:  • Voltage measurement type for 59 ///type 59\[]	11	<ul> <li>Phase directional overcurrent - 67 (CTs and V</li> </ul>	Ts versions)
	<ul> <li>Voltage measurement type for 59 (<i>U</i>type59) <sup>[1]</sup></li> <li>59 Operating logic (<i>Logic</i>59)</li> </ul>	$U_{ extsf{ph-ph}}/U_{ extsf{ph-n}}$ AND/OR	Common configuration: • 67 Operating mode (Mode67)	I/I·cos
	U> Element	,	• 67 Operating Hode ( <i>Modest</i> ) • 67 Operating logic ( <i>Logic</i> 67)	1/3 / 2/3
		NITE, INVERSE [2]	<ul> <li>67 Operating mode from 74VT internal (74VTinternal)</li> </ul>	67)
	Definite time	0.50 1.50 // /5		Not directional
	<ul> <li>59 First threshold definite time (<i>U</i>&gt;<sub>def</sub>)</li> <li><i>U</i>&gt;<sub>def</sub> Operating time (<i>t</i><sub>U</sub>&gt;<sub>def</sub>)</li> </ul>	$0.501.50 \ U_n/E_n$ $0.03100.0 \ s$	<ul> <li>67 Operating mode from 74VT external (74VTex OFF/Block,</li> </ul>	Not directional
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-				



<b>/</b> P	p> Element		IPD>> Element	
	I <sub>PD</sub> > Curve type (I <sub>PD</sub> >Curve)	DEFINITE,	<ul> <li>I<sub>PD</sub>&gt; Curve type (I<sub>PD</sub>&gt;&gt; Curve)</li> </ul>	DEFINITE,
	IEC/BS A, B, C, ANSI/IEEE MI, VI, EI, RECTI		IEC/BS A, B, C, ANS	
	/PDCLP> Activation time (tPDCLP>)	0.00100.0 s		ΓΙFIER, I <sup>2</sup> t or EM
	$I_{PD}$ > Reset time delay ( $t_{PD}$ > <sub>RES</sub> )	0.00100.0 s	<ul> <li>/PDCLP&gt;&gt; Activation time (tPDCLP&gt;&gt;)</li> </ul>	0.00100.0 s
	efinite time	0.100 40.07	<ul> <li>I<sub>PD</sub>&gt;&gt; Reset time delay (t<sub>PD</sub>&gt;&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s
	67 First threshold definite time (I <sub>PD</sub> > <sub>def</sub> ) I <sub>PD</sub> > <sub>def</sub> characteristic angle (Theta <sub>PD&gt;def</sub> )	0.10040.0 <i>I</i> <sub>n</sub> 0359°	<ul> <li>Definite time</li> <li>67 Second threshold definite time (IPD&gt;&gt;def)</li> </ul>	0.01030.0 <i>I</i> <sub>n</sub>
•	/PD>def within CLP (/PDCLP>def)	0.10040.0 <i>I</i> <sub>n</sub>	• I <sub>PD</sub> >> <sub>def</sub> characteristic angle ( <i>Theta</i> <sub>PD&gt;&gt;def</sub> )	0359°
	$I_{PD}$ def Operating time ( $t_{PD}$ def)	0.05200 s	• /PD>>def within CLP (/PDCLP>>def)	0.01030.0 <i>I</i> <sub>n</sub>
	overse time		• /PD>>def Operating time (tPD>>def)	0.04200 s
•	67 First threshold inverse time (IPD>inv)	0.10010.0 <i>I</i> <sub>n</sub>	Inverse time	
	$I_{PD}$ > <sub>inv</sub> characteristic angle ( $Theta_{PD}$ )	0359°	<ul> <li>67 Second threshold inverse time (IPD&gt;&gt;inv)</li> </ul>	0.01010.00 <i>I</i> <sub>n</sub>
	/ <sub>PD&gt;inv</sub> within CLP (/ <sub>PDCLP&gt;inv</sub> )	0.10010.0 <i>I</i> <sub>n</sub>	<ul> <li>I<sub>PD</sub>&gt;&gt;<sub>inv</sub> characteristic angle (Theta<sub>PD&gt;&gt;inv</sub>)</li> </ul>	0359°
•	$I_{PD}>_{inv}$ Operating time ( $t_{PD}>_{inv}$ )	0.0260.0 s	• /PD>>inv within CLP (/PDCLP>>inv)	0.01010.00 <i>I</i> <sub>n</sub>
	D>> Element		• $I_{PD}>>_{inv}$ Operating time ( $t_{PD}>>_{inv}$ )	0.0260.0 s
•	/ <sub>PD</sub> > Curve type (/ <sub>PD</sub> >> Curve)	DEFINITE,	I <sub>PD</sub> >>> Element	
_	IEC/BS A, B, C, ANSI/IEEE MI, VI, EI, RECTI		<ul> <li>I<sub>PDCLP</sub>&gt;&gt;&gt; Activation time (t<sub>PDCLP&gt;&gt;&gt;</sub>)</li> </ul>	0.00100.0 s
	/PDCLP>> Activation time (tpDCLP>>) /PD>> Reset time delay (tpD>>RES)	0.00100.0 s 0.00100.0 s	<ul> <li>I<sub>PD</sub>&gt;&gt;&gt; Reset time delay (t<sub>PD</sub>&gt;&gt;&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s
	efinite time	0.00100.0 3	Definite time	
	67 Second threshold definite time (IPD>>def)	0.10040.0 <i>I</i> <sub>n</sub>	• 67 Third threshold definite time (/PD>>>def)	0.01030.0 <i>I</i> <sub>n</sub>
	$I_{PD}>_{def}$ characteristic angle ( $Theta_{PD}>_{def}$ )	0359°	• /PD>>>def characteristic angle ( <i>Theta</i> PD>>>def)	
	/PD>>def within CLP (/PDCLP>>def)	0.10040.0 <i>I</i> <sub>n</sub>	• /PD>>>def within CLP (/PDCLP>>>def)	0.01030.0 / <sub>n</sub>
•	$I_{PD}>>_{def} Operating time (t_{PD}>>_{def})$	0.04200 s	• $I_{PD}>>>_{def}$ Operating time ( $t_{PD}>>>_{def}$ )	0.0410.00 s
	nverse time		I <sub>PD</sub> >>>> Element	
	67 Second threshold inverse time (I <sub>PD</sub> >> <sub>inv</sub> )	0.10010.0 <i>I</i> <sub>n</sub>	<ul> <li>I<sub>PDCLP</sub>&gt;&gt;&gt;&gt; Activation time (t<sub>PDCLP&gt;&gt;&gt;&gt;</sub>)</li> </ul>	0.00100.0 s
	/PD>>inv characteristic angle ( <i>Theta</i> PD>>inv)	0359°	<ul> <li>I<sub>PD</sub>&gt;&gt;&gt;&gt; Reset time delay (t<sub>PD</sub>&gt;&gt;&gt;&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s
	/ <sub>PD</sub> >> <sub>inv</sub> within CLP (/ <sub>PDCLP</sub> >> <sub>inv</sub> )	0.10010.0 <i>I</i> <sub>n</sub>	Definite time	
	$I_{PD}>>_{inv}$ Operating time ( $t_{PD}>>_{inv}$ )	0.0260.0 s	<ul> <li>67 Fourth threshold definite time (I<sub>PD</sub>&gt;&gt;&gt;<sub>def</sub>)</li> </ul>	0.01030.0 <i>I</i> <sub>n</sub>
	D>>> Element	0.00 100.0	• /PD>>>>def characteristic angle ( <i>Theta</i> PD>>>>def	
	/PDCLP>>> Activation time (tPDCLP>>>)	0.00100.0 s	• /PD>>>>def within CLP (/PDCLP>>>>def)	0.01030.0 / <sub>n</sub>
_	I <sub>PD</sub> >>> Reset time delay (t <sub>PD</sub> >>> <sub>RES</sub> ) lefinite time	0.00100.0 s	• $I_{PD}>>>_{def}$ Operating time ( $t_{PD}>>>_{def}$ )	0.0410.00 s
	67 Third threshold definite time (/PD>>>def)	0.10040.0 <i>I</i> <sub>n</sub>	— Directional earth fault overcurrent - 67N (tra	aditional CTs)
	$I_{PD}>>_{def}$ characteristic angle ( $Theta_{PD}>>_{def}$ )	0359°	Common configuration:	autional O 10,
	/PD>>>def within CLP (/PDCLP>>>def)	0.10040.0 <i>I</i> <sub>n</sub>	<ul> <li>67N Operating mode (Mode67N)</li> </ul>	I/I⋅cos
	$I_{PD}>>_{def}$ Operating time ( $t_{PD}>>>_{def}$ )	0.0410.00 s	<ul> <li>Residual voltage measurement type for 67N - di</li> </ul>	irect/calculated
			(3VoType67N)	$U_{\rm E}$ / $U_{\rm EC}$
	D>>>> Element		67N Multiplier of threshold for insensitive zone	
	/PDCLP>>>> Activation time (tpDCLP>>>>)	0.00100.0 s	67N Operating mode from 74VT internal (74VTin	
	I <sub>PD</sub> >>>> Reset time delay (t <sub>PD</sub> >>>> <sub>RES</sub> ) lefinite time	0.00100.0 s		/Not directional
	67 Fourth threshold definite time (IPD>>>> <sub>def</sub> )	0.10040.0 <i>I</i> <sub>n</sub>	67N Operating mode from 74VT external (74VTexternal)  OFF/Block	/Not directional
	$I_{PD}$ >>> $_{def}$ characteristic angle ( $Theta_{PD}$ >>> $_{def}$		I <sub>ED</sub> > Element	/ Not all ectional
	/PD>>>>def within CLP (/PDCLP>>>>def)	0.10040.0 <i>I</i> <sub>n</sub>	• /ED> Curve type	DEFINITE,
	$I_{PD}>>>_{def}$ Operating time ( $t_{PD}>>>_{def}$ )	0.0410.00 s	IEC/BS A, B, C, ANSI/IEE	
			<ul> <li>I<sub>EDCLP</sub>&gt; Activation time (t<sub>EDCLP</sub>&gt;)</li> </ul>	0.00100.0 s
– Pl	hase directional overcurrent - 67 (ThySenso	or versions)	<ul> <li>I<sub>ED</sub>&gt; Reset time delay (t<sub>ED</sub>&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s
	ommon configuration:		Definite time	
	67 Operating mode ( <i>Mode67</i> )	I/I⋅cos	67N First threshold definite time ( $I_{ED}>_{def}$ - $U_{ED}>_{def}$	
	67 Operating logic ( <i>Logic</i> 67)	1/3 / 2/3	Residual current pickup value     Projekup value	0.00210.00 /En
•	67 Operating mode from 74VT internal (74VTint6		<ul> <li>Residual voltage pickup value</li> <li>Characteristic angle</li> </ul>	0.0040.500 <i>U</i> <sub>En</sub> 0359°
	67 Operating mode from 74VT external ( <i>74VText</i>	Not directional	Half operating sector	1180°
٠		Not directional	• /ED>def within CLP (/EDCLP>def)	0.00210.00 / <sub>En</sub>
	OI I/BIOCKI	vot un ectional	• $I_{ED}$ > <sub>def</sub> Operating time ( $t_{ED}$ > <sub>def</sub> )	0.05200 s
I <sub>P</sub>	D> Element			
•	I <sub>PD</sub> > Curve type (I <sub>PD</sub> >Curve)	DEFINITE,	Inverse time	
	IEC/BS A, B, C, ANSI/		67N First threshold inverse time ( $I_{ED}>_{inv}$ - $U_{ED}>_{inv}$	
		FIER, I <sup>2</sup> t or EM	Residual current pickup value	0.0022.00 / <sub>En</sub>
	/PDCLP> Activation time (tPDCLP>)	0.00100.0 s		0.0040.500 <i>U</i> <sub>En</sub>
•	$I_{PD}$ > Reset time delay ( $t_{PD}$ > <sub>RES</sub> )	0.00100.0 s	<ul><li>Characteristic angle</li><li>Half operating sector</li></ul>	0359° 1180°
п	efinite time		<ul> <li>Itali operating sector</li> <li>I<sub>ED&gt;inv</sub> within CLP (I<sub>EDCLP&gt;inv</sub>)</li> </ul>	0.0022.00 <i>I</i> <sub>En</sub>
	67 First threshold definite time (I <sub>PD</sub> > <sub>def</sub> )	0.01030.0 <i>I</i> <sub>n</sub>	• $I_{ED}$ >inv Operating time ( $t_{ED}$ >inv)	0.0260.0 s
	$I_{PD}$ def characteristic angle ( $Theta_{PD}$ def)	0359°	-FD- IIIA Abaramia muo (rED-IIIA)	0.0200.00
	/PD>def within CLP (/PDCLP>def)	0.01030.0 <i>I</i> <sub>n</sub>	I <sub>ED</sub> >> Element	
	$I_{PD}$ def Operating time ( $t_{PD}$ def)	0.05200 s	<ul> <li>I<sub>ED</sub>&gt; Curve type (I<sub>ED</sub>&gt;&gt; Curve)</li> </ul>	DEFINITE,
In	nverse time		IEC/BS A, B, C, ANSI/IEE	
		0.01010.00 <i>I</i> <sub>n</sub>	• /EDCLP>> Activation time (teDCLP>>)	0.00100.0 s
	I <sub>PD</sub> > <sub>inv</sub> characteristic angle ( <i>Theta</i> <sub>PD&gt;inv</sub> )	0359°	• / <sub>ED</sub> >> Reset time delay (t <sub>ED</sub> >> <sub>RES</sub> )	0.00100.0 s
	/ <sub>PD</sub> > <sub>inv</sub> within CLP (/ <sub>PDCLP&gt;inv</sub> )	0.01010.00 In	Definite time	
•	$I_{PD}>_{inv}$ Operating time ( $t_{PD}>_{inv}$ )	0.0260.0 s	67N Second threshold definite time ( $I_{ED}>>_{def}$ - $U_{E}$	:U/>det/

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		INOTHE	
Residual current pickup value	0.00210.00 / <sub>En</sub>	Definite time	
Residual voltage pickup value	0.00210.00 /En	67N Second threshold definite time ( $I_{ED}>>_{def}$	- //ED>>dof)
Characteristic angle	0359°	Residual current pickup value	0.00210.00 / <sub>En</sub>
Half operating sector	1180°	Residual voltage pickup value	0.0040.500 <i>U</i> <sub>En</sub>
• / <sub>ED&gt;&gt;def</sub> within CLP (/ <sub>EDCLP</sub> >> <sub>def</sub> )	0.00210.00 / <sub>En</sub>	Characteristic angle	0359°
• I <sub>ED</sub> >> <sub>def</sub> Operating time (t <sub>ED</sub> >> <sub>def</sub> )	0.0510.00 s	<ul> <li>Half operating sector</li> </ul>	1180°
Inverse time		<ul> <li>I<sub>ED</sub>&gt;&gt;<sub>def</sub> within CLP (I<sub>EDCLP</sub>&gt;&gt;<sub>def</sub>)</li> </ul>	0.00210.00 / <sub>En</sub>
67N Second threshold inverse time (IED>>inv		• $I_{ED}>>_{def}$ Operating time ( $t_{ED}>>_{def}$ )	0.0510.00 s
<ul> <li>Residual current pickup value</li> </ul>	0.0022.00 / <sub>En</sub>	Inverse time	
<ul> <li>Residual voltage pickup value</li> </ul>	0.0040.500 <i>U</i> <sub>En</sub>	67N Second threshold inverse time ( $I_{ED}>>_{inv}$ -	
Characteristic angle	0359°	Residual current pickup value	0.0022.00 / <sub>En</sub>
Half operating sector	1180°	Residual voltage pickup value	0.0040.500 <i>U</i> <sub>En</sub>
• /ED>inv within CLP (/EDCLP>>inv)	0.0022.00 / <sub>En</sub>	Characteristic angle	0359°
• $I_{ED}>_{inv}$ Operating time ( $t_{ED}>>_{inv}$ )	0.0210.00 s	Half operating sector     Annumeration CLR (Annumeration)	1180°
I <sub>ED</sub> >>> Element		<ul> <li>/<sub>ED&gt;inv</sub> within CLP (/<sub>EDCLP&gt;&gt;inv</sub>)</li> <li>/<sub>ED&gt;inv</sub> Operating time (t<sub>ED</sub>&gt;&gt;inv)</li> </ul>	0.0022.00 <i>I</i> <sub>En</sub> 0.0210.00 s
• I <sub>EDCLP&gt;&gt;&gt;</sub> Activation time (t <sub>EDCLP&gt;&gt;&gt;</sub> )	0.00100.0 s	TED > INV Operating time (TED >> INV)	0.0210.00 8
• $I_{ED}>>> Reset time delay (t_{ED}>>> Reset)$	0.00100.0 s	I <sub>ED</sub> >>> Element	
Definite time		<ul> <li>I<sub>EDCLP</sub>&gt;&gt;&gt; Activation time (t<sub>EDCLP&gt;&gt;&gt;</sub>)</li> </ul>	0.00100.0 s
67N Third threshold definite time (IED>>>def-	$U_{\text{ED}}>>>_{\text{def}}$	<ul> <li>I<sub>ED</sub>&gt;&gt;&gt; Reset time delay (t<sub>ED</sub>&gt;&gt;&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s
<ul> <li>Residual current pickup value</li> </ul>	0.00210.00 /En	Definite time	
<ul> <li>Residual voltage pickup value</li> </ul>	0.0040.500 <i>U</i> <sub>En</sub>	67N Third threshold definite time ( $I_{ED}>>>_{def}$ -	
<ul> <li>Characteristic angle</li> </ul>	0359°	<ul> <li>Residual current pickup value</li> </ul>	0.00210.00 / <sub>En</sub>
Half operating sector	1180°	<ul> <li>Residual voltage pickup value</li> </ul>	0.0040.500 <i>U</i> <sub>En</sub>
• / <sub>ED</sub> >>> <sub>def</sub> within CLP (/ <sub>EDCLP</sub> >>> <sub>def</sub> )	0.00210.00 <i>I</i> <sub>En</sub>	Characteristic angle	0359°
• $I_{ED}>>_{def}$ Operating time ( $t_{ED}>>>_{def}$ )	0.0510.00 s	Half operating sector	1180°
I <sub>ED</sub> >>>> Element		• /ED>>>def within CLP (/EDCLP>>>def)	0.00210.00 / <sub>En</sub>
• IEDCLP>>>> Activation time (tedclp>>>>)	0.00100.0 s	• $I_{ED}>>>_{def}$ Operating time ( $t_{ED}>>>_{def}$ )	0.0510.00 s
• $I_{ED}>>>$ Reset time delay ( $t_{ED}>>>$ Res	0.00100.0 s	I <sub>FD</sub> >>>> Element	
Definite time	0.00	<ul> <li>I<sub>EDCLP&gt;&gt;&gt;</sub> Activation time (t<sub>EDCLP&gt;&gt;&gt;&gt;</sub>)</li> </ul>	0.00100.0 s
67N Fourth threshold definite time (IED>>>>de	f - <i>U</i> ED>>>def)	• / <sub>ED&gt;&gt;&gt;&gt;</sub> Reset time delay (t <sub>ED</sub> >>>> <sub>RES</sub> )	0.00100.0 s
Residual current pickup value	0.00210.00 / <sub>En</sub>	Definite time	
<ul> <li>Residual voltage pickup value</li> </ul>	0.0040.500 <i>U</i> <sub>En</sub>	67N Fourth threshold definite time (I <sub>ED</sub> >>>> <sub>de</sub>	f - <i>U</i> ED>>>>def)
<ul> <li>Characteristic angle</li> </ul>	0359°	<ul> <li>Residual current pickup value</li> </ul>	0.00210.00 / <sub>En</sub>
<ul> <li>Half operating sector</li> </ul>	1180°	<ul> <li>Residual voltage pickup value</li> </ul>	0.0040.500 <i>U</i> <sub>En</sub>
<ul> <li>I<sub>ED</sub>&gt;&gt;&gt;&gt;<sub>def</sub> within CLP (I<sub>EDCLP</sub>&gt;&gt;&gt;&gt;<sub>def</sub>)</li> </ul>	0.00210.00 <i>I</i> <sub>En</sub>	Characteristic angle	0359°
• $I_{ED}>>>_{def}$ Operating time ( $t_{ED}>>>_{def}$ )	0.0510.00 s	Half operating sector	1180°
Directional corth fault averaurrent C7N	/Thusanaar\	• /ED>>>>def within CLP (/EDCLP>>>>def)	0.00210.00 / <sub>En</sub>
Directional earth fault overcurrent - 67N	(Tnysensor)	• $I_{ED}>>>_{def}$ Operating time ( $t_{ED}>>>>_{def}$ )	0.0510.00 s
Common configuration: • 67N Operating mode (Mode67N)	I/I·cos	— Selective block - BLOCK2	
Residual voltage measurement	$U_{\rm EC}$	Selective block IN:	
67N Multiplier of threshold for insensitive zero.		BLIN Max activation time for phase protections	s (t <sub>B-IPh</sub> )0 10 10 00 s
• 67N Operating mode from 74VT internal (74		BLIN Max activation time for earth protections	s (t <sub>B-IF</sub> ) 0.1010.00 s
	ock/Not directional		(-5 /2/
• 67N Operating mode from 74VT external (74		Selective block OUT:	
	ock/Not directional	BLOUT Dropout time delay for phase protections	
I <sub>ED</sub> > Element		BLOUT Drop-out time delay for phase protection	
<ul> <li>I<sub>ED</sub>&gt; Curve type</li> </ul>	DEFINITE,	<ul> <li>BLOUT Drop-out time delay for phase and earth p</li> </ul>	
IEC/BS A, B, C, ANSI,		I I I I I I I DIONE	0.001.00 s
<ul> <li>I<sub>EDCLP</sub> &gt; Activation time (t<sub>EDCLP</sub>)</li> </ul>	0.00100.0 s	— Internal selective block - BLOCK4	
• I <sub>ED</sub> > Reset time delay (t <sub>ED</sub> > <sub>RES</sub> )	0.00100.0 s	Output internal selective block dropout time	
Definite time		tions (t <sub>F-IPh</sub> )	0.0010.00 s
67N First threshold definite time ( $I_{ED}>_{def}$ - $U_{EE}$ • Residual current pickup value	0.00210.00 <i> </i> En	<ul> <li>Output internal selective block dropout time tions (t<sub>F-IE</sub>)</li> </ul>	0.0010.00 s
Residual voltage pickup value	0.00210.00 /En	tions (tr-ie)	0.0010.00 8
Characteristic angle	0359°	— Breaker failure - BF	
Half operating sector	1180°	BF Phase current threshold (/BF>)	0.051.00 <i>I</i> <sub>n</sub>
• /ED>def within CLP (/EDCLP>def)	0.00210.00 <i>I</i> <sub>En</sub>	BF Residual current threshold (/EBF>)	0.012.00 / <sub>En</sub>
• $I_{\text{ED}}$ <sub>def</sub> Operating time ( $t_{\text{ED}}$ <sub>def</sub> )	0.05200 s	BF Time delay (t <sub>BF)</sub>	0.0610.00 s
Inverse time			
67N First threshold inverse time ( $I_{ED}$ ) <sub>inv</sub> - $U_{ED}$	>inv)	— Second Harmonic Restraint - 2ndh-REST	
<ul> <li>Residual current pickup value</li> </ul>	0.0022.00 I <sub>En</sub>	Second harmonic restraint threshold ( $I_{2ndh}>$ )	1050 %
<ul> <li>Residual voltage pickup value</li> </ul>	0.0040.500 <i>U</i> <sub>En</sub>	$I_{2ndh}$ Reset time delay ( $t_{2ndh}$ Reset)	0.00100.0 s
Characteristic angle	0359°	VT	
Half operating sector	1180°	— VT supervision - 74VT	
• / <sub>ED&gt;inv</sub> within CLP (/ <sub>EDCLP&gt;inv</sub> )	0.0022.00 / <sub>En</sub>	74VT Negative sequence overvoltage threshold	
• $I_{ED}>_{inv}$ Operating time ( $t_{ED}>_{inv}$ )	0.0260.0 s	74VT Negative sequence overvoltage threshold	
I <sub>ED</sub> >> Element		74VT Phase undervoltage threshold ( $U_{VT<}$ )	0.050.50 <i>E</i> <sub>n</sub>
• / <sub>ED</sub> > Curve type (/ <sub>ED</sub> >>Curve)	DEFINITE,	74VT Minimum change of current threshold 74V	
IEC/BS A, B, C, ANSI,		74VT Undercurrent inhibition threshold (/ <sub>VT&lt;</sub> )	0.10040.0 <i>I</i> <sub>n</sub>
<ul> <li>I<sub>EDCLP</sub>&gt;&gt; Activation time (t<sub>EDCLP</sub>&gt;&gt;)</li> </ul>	0.00100.0 s	74VT Alarm time delay ( $t_{VT-AL}$ )	0.010.0 s
<ul> <li>I<sub>ED</sub>&gt;&gt; Reset time delay (t<sub>ED</sub>&gt;&gt;<sub>RES</sub>)</li> </ul>	0.00100.0 s		
•			



— CT supervision - 74CT	5th harmonic:
74CT Threshold ( <i>S&lt;</i> ) 0.100.9	• Fifth harmonic phase currents $I_{L1-5th}$ , $I_{L2-5th}$ , $I_{L3-5th}$
74CT Overcurrent threshold (/*) 0.101.00 /	Domand phase currents:
$S$ < Operating time ( $t_S$ <) 0.03200	Demand phase currents:  • Phase fixed currents demand  IL1FIX, IL2FIX, IL3FIX
	Phase rolling currents demand     Phase rolling currents demand       L1ROL, /L2ROL, /L3ROL
— Circuit Breaker supervision	Phase neak currents domand     Leave Leave Leave
Number of CB trips ( <i>N.Open</i> ) 01000	Phase minimum currents domand
Cumulative CB tripping currents (Suml) 05000 I	n
CB opening time for $1^2$ t calculation ( $t_{break}$ ) 0.051.00	Demano bower.
Cumulative CB tripping I^2t ( $SumI^2t$ ) 05000 $I_n^2$ .	• Fixed active power demand PFIX
CB max allowed opening time ( $t_{break}$ >) 0.051.00	• Fixed reactive power demand $\mathcal{Q}_{FIX}$
Dilaturina dia mastia	• Rolling active power demand $P_{ROL}$
— Pilot wire diagnostic	• Rolling reactive power demand $Q_{ROL}$
BLOUT1 Diagnostic pulses period ( <i>PulseBLOUT1</i> )	• Peak active power demand $P_{MAX}$
OFF - 0.1-1-5-10-60-120	Feak reactive power demand QMAX
BLIN1 Diagnostic pulses control time interval ( <i>PulseBLIN1</i> )  OFF - 0.1-1-5-10-60-120	• Minimum active power demand $P_{MIN}$
UFF - 0.1-1-3-10-00-120	• Minimum reactive power demand $Q_{ m MIN}$
METERING & RECORDING	Faces #
METERING & RECORDING	Energy:
— Measured parameters	• Positive active energy E <sub>A</sub> +
Direct:	<ul> <li>Negative active energy</li> <li>Total active energy</li> </ul> E <sub>A</sub> <ul> <li>E<sub>A</sub></li> </ul>
<ul> <li>Frequency</li> </ul>	
• Fundamental RMS phase currents $I_{L1}$ , $I_{L2}$ , $I_{L}$	<ul> <li>Positive reactive energy</li> <li>Negative reactive energy</li> <li>Eq-</li> </ul>
• Fundamental RMS phase voltages $U_{L1}, U_{L2}, U_{L3}$	
Fundamental RMS residual current	
<ul> <li>Fundamental RMS residual voltage (Traditional VTs)</li> </ul>	E — Fault recording (SFR)
Calculated:	
• Thermal image DThet	-
• Fundamental RMS phase-to-phase voltages $U_{12}, U_{23}, U_{3}$	
<ul> <li>Fundamental RMS calculated residual voltage</li> <li>Maximum current between /L1-/L2-/L3</li> <li>/Lma</li> </ul>	Evternal trigger     hinary input set as Fault trigger
	Element and control nickup output relays OFF ON transition
• Maximum voltage between $U_{L1}$ - $U_{L2}$ - $U_{L3}$ $U_{Lma}$	- Data recorded:
• Average voltage between $U_{L1}$ - $U_{L2}$ - $U_{L3}$	Fault counter (resettable by Thysetter) 010°
• Maximum voltage between $U_{12}$ - $U_{23}$ - $U_{31}$ $U_{ma}$	• Time stamp
	, start, trip, billary input
7. 101 ago 101 ago 201 100 a 012 020 001	• Fundamental RIVIS phase currents /L1r, /L2r, /L3r
Phase:	• Fundamental RMS residual current /Er
• Displacement angle of $I_{L1}$ respect to $U_{L1}$	E   .   DNAO   .
• Displacement angle of $I_{L2}$ respect to $U_{L2}$	
• Displacement angle of $I_{L3}$ respect to $U_{L3}$ PhiL	- 11 11
• Displacement angle of $I_{L1}$ respect to $U_{23}$ Alpha	
• Displacement angle of $I_{L2}$ respect to $U_{31}$ Alpha	
• Displacement angle of $I_{L3}$ respect to $U_{12}$ Alpha	Did the state of t
<ul> <li>Displacement angle of U<sub>E</sub> respect to I<sub>E</sub> (traditional VTs) Phi</li> <li>Displacement angle of U<sub>EC</sub> respect to I<sub>E</sub> PhiE</li> </ul>	Displacement and all 1
Till	• Thermal image DTheta-r
Sequence:	Binary inputs state     IN1, IN2INx
Positive sequence current	• Output relays state K1K6K10
Negative sequence current	• Fault cause info (operating phase) L1, L2, L3
<ul> <li>Negative sequence current/positive sequence current ratio I<sub>2</sub>/I</li> </ul>	
<ul> <li>Negative sequence voltage</li> </ul>	
Power:	Number of events 300
	Recording mode circular
	Trigger:
	<ul> <li>Start and trip of any enabled protection or control function</li> </ul>
• Power factor cosPh	<ul> <li>Binary inputs switching (off/on and on/off)</li> </ul>
• Phase active powers $P_{L1}$ , $P_{L2}$ , $P_{L}$	<ul> <li>Power ON and power OFF (auxiliary power supply)</li> </ul>
• Phase reactive powers $Q_{L1}$ , $Q_{L2}$ , $Q_{L3}$	
• Power factors cosPhiL1, cosPhiL2, cosPhiL	
	• Event counter (resettable by ThySetter) 0109
2nd harmonic:	<ul> <li>Event cause binary input/output relay/setting changes</li> </ul>
• Second harmonic phase currents $I_{L1-2nd}$ , $I_{L2-2nd}$ , $I_{L3-2nd}$	
Maximum of the second harmonic phase currents/fundamen	
tal component percentage ratio I-2nd / I	octange recording
3rd harmonic:	Number of setting changes 8
• Third harmonic phase currents I <sub>L1-3rd</sub> , I <sub>L2-3rd</sub> , I <sub>L3-3r</sub>	Recording mode circular
• Third harmonic residual current $I_{E-3r}$	_ Data recorded:
• Third harmonic residual voltage (traditional VTs) $U_{\text{E-3r}}$	• Setting counter U10
, , , , , , , , , , , , , , , , , , , ,	• Setting data description and parameter

Time stamp

*I*<sub>L1-4th</sub>, *I*<sub>L2-4th</sub>, *I*<sub>L3-4th</sub>

4th harmonic:

• Fourth harmonic phase currents

Date and time



#### — Digital Fault Recorder (Oscillography) [1]

File format COMTRADE
Records depending on setting [2]
Recording mode circular
Sampling rate > 1 kHz

Trigger setup:

Pre-trigger time
 Post-trigger time
 Trigger from inputs
 Trigger from outputs
 Trigger from outputs
 Communication
 ThySetter

Set sample channels:

• Instantaneous currents  $i_{L1}$ ,  $i_{L2}$ ,  $i_{L3}$ ,  $i_{E}$ • Instantaneous voltages  $u_{L1}$ ,  $u_{L2}$ ,  $u_{L3}$ ,  $u_{E}$ Set analog channels (Analog 1...12):

Frequency

Fundamental RMS residual voltage

• Fundamental RMS phase-to-phase voltages  $U_{12}, U_{23}, U_{31}$ • Fundamental RMS calculated residual voltage  $U_{EC}$ 

• Displacement angles  $I_{L1}$ - $U_{L1}$ ,  $I_{L2}$ - $U_{L2}$ ,  $I_{L3}$ - $U_{L3}$   $Phi_{L1}$ ,  $Phi_{L2}$ ,  $Phi_{L3}$ 

• Displacement angles  $I_{L1}$ . $U_{23}$ ,  $I_{L2}$ . $U_{31}$ ,  $I_{L3}$ . $U_{L3}$  Alpha<sub>1</sub>, Alpha<sub>2</sub>, Alpha<sub>3</sub>

• Displacement angle  $U_{E-I_E}$  (traditional VTs) Phi • Displacement angle  $U_{EC-I_E}$  Phi<sub>E</sub>

• Second harmonic phase currents  $I_{L1-2nd}$ ,  $I_{L2-2nd}$ ,  $I_{L3-2nd}$ • Maximum of the second harmonic phase currents/fundamen-

tal component percentage ratio I-2nd //L
• Temperature T1...T8

Set digital channels (Digital 1...12):

Output relays state
 Binary inputs state
 K1...K6...K10
 IN1, IN2...INx

Note 1- A licence for the digital fault recorder function is required. The oscillography records are stored in non-volatile memory.

Note [2] - For instance, with following setting:

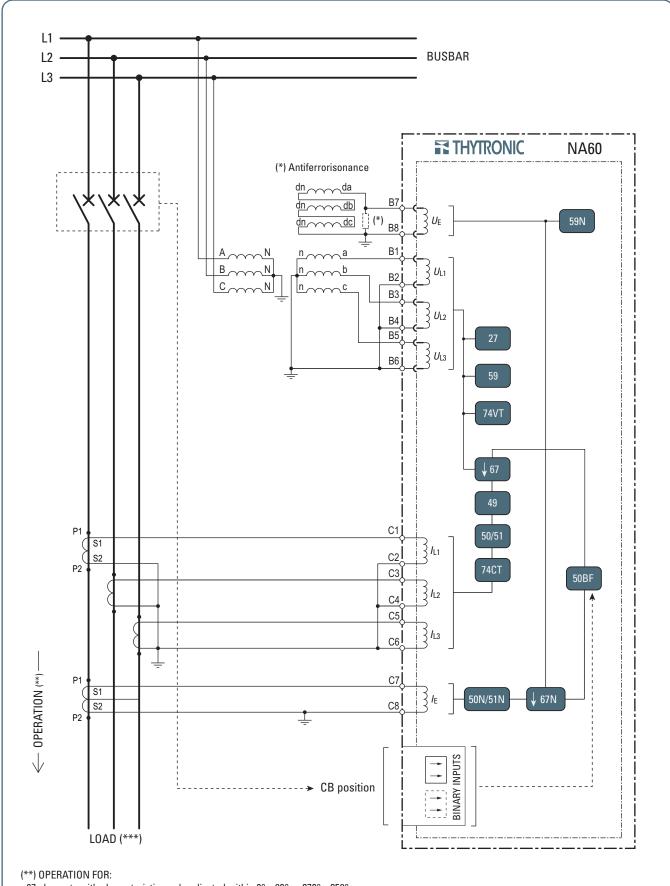
Pre-trigger time
 Post-trigger time
 Sampled channels
 Analog channels
 Digital channels
 K1, K2, K3, K4, K5, K6, IN1, IN2

More than three hundred records can be stored





#### — Protective elements



- 67 elements with characteristic angle adjusted within 0°... 90° or 270° ...359° ranges
- 67N elements for insulated neutral systems and characteristic angle setting =  $90^{\circ}$

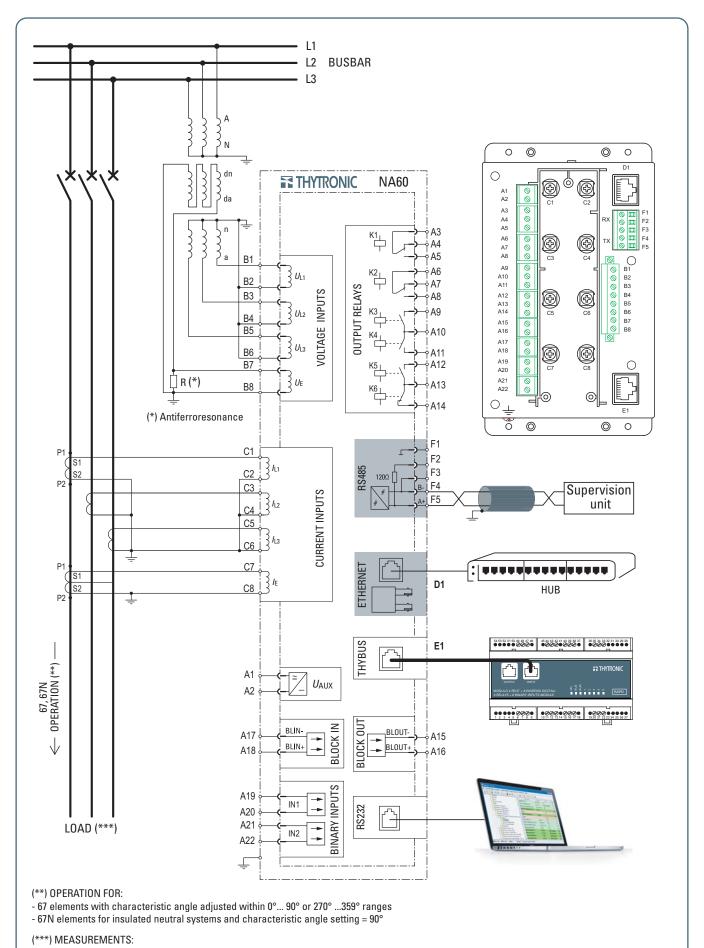
# (\*\*\*) MEASUREMENTS:

- Positive sign for measurement of active power and energy with passive load
- Negative sign for measurement of active power and energy with generators

NA60-fun.ai



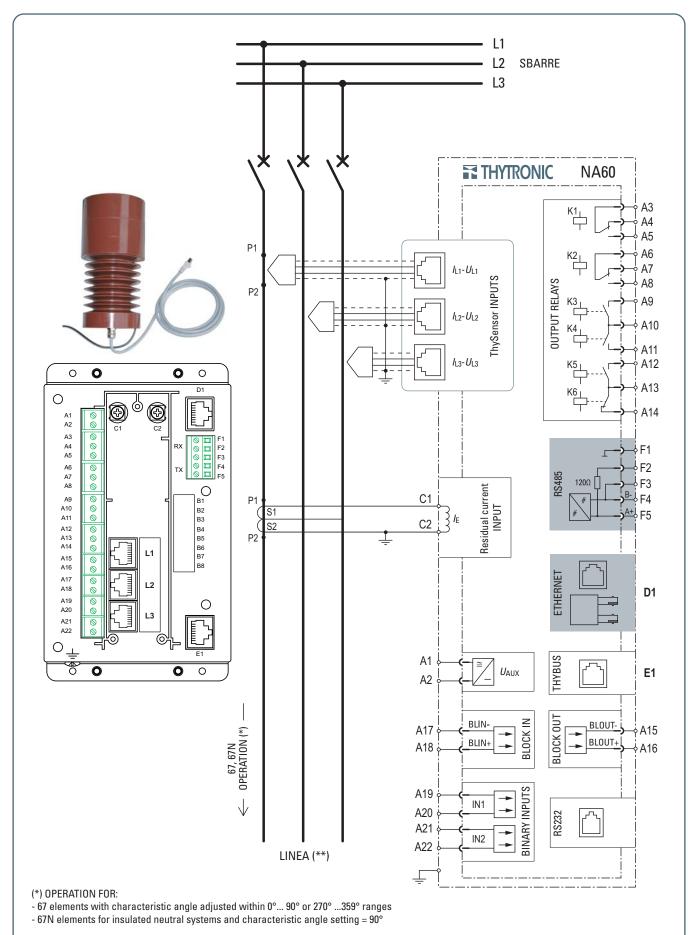
#### — Connection diagram example with CTs and VTs inputs



- Positive sign for measurement of active power and energy with passive load  $% \left( 1\right) =\left( 1\right) \left( 1$
- Negative sign for measurement of active power and energy with generators



#### — Connection diagram example with ThySensor inputs

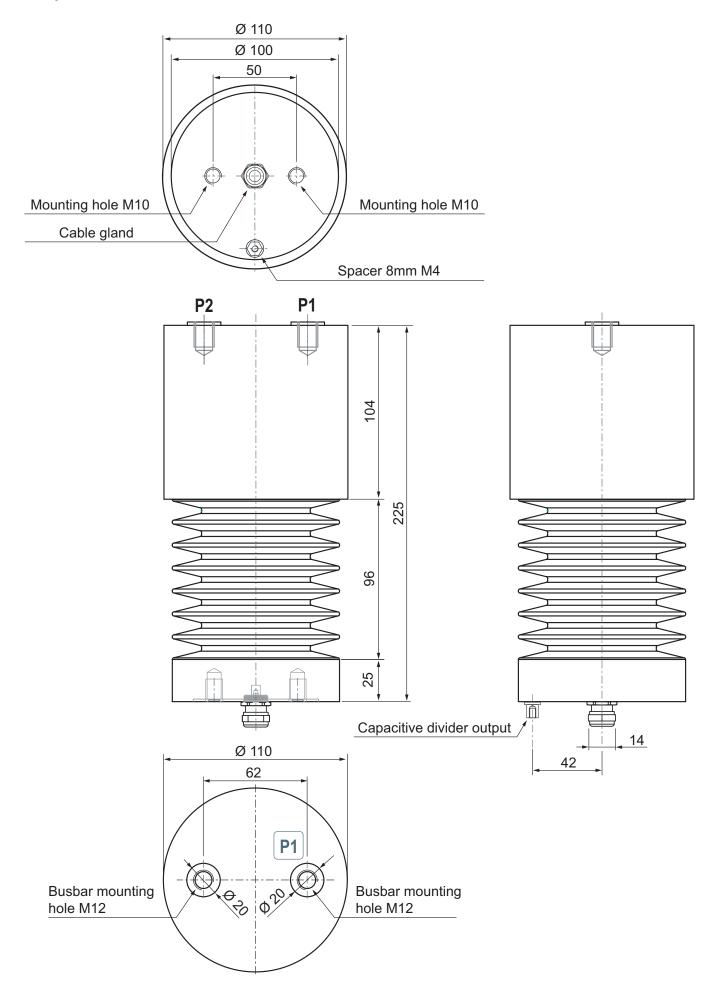


### (\*\*) MESUREMENTS:

- Positive sign for measurement of active power and energy with passive load
- Negative sign for measurement of active power and energy with generators  $% \left( 1\right) =\left( 1\right) \left( 1\right)$



# — ThySensor



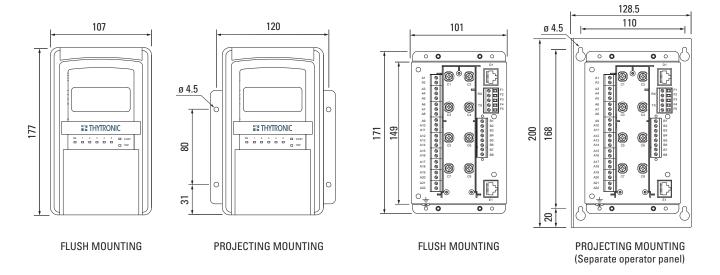
NA60 - Flyer- 09 - 2011



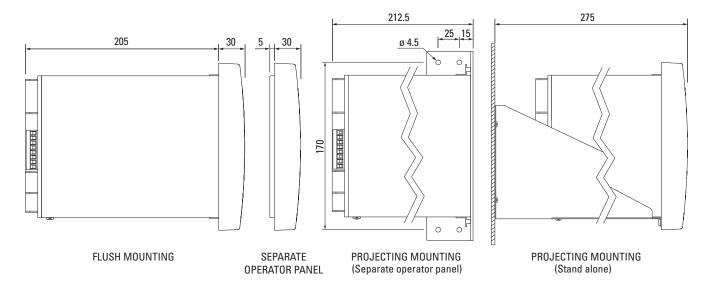
# DIMENSIONS

#### **FRONT VIEW**

#### **REAR VIEW**

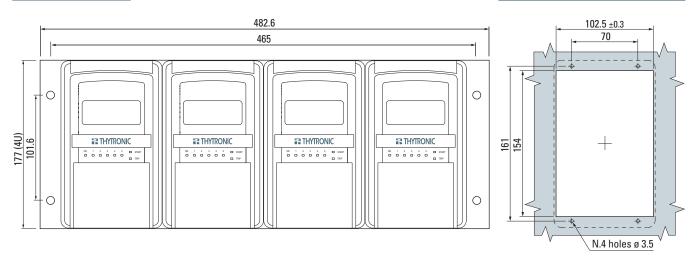


#### SIDE VIEW



#### **RACK MOUNTING**

# **FLUSH MOUNTING CUTOUT**





# www.thytronic.it



A PERSONALISED SERVICE OF THE PRODUCTION, A RAPID DELIVERY, A COMPETITIVE PRICE AND AN ATTENTIVE EVALUATION OF OUR CUSTOMERS NEEDS, HAVE ALL CONTRIBUTED IN MAKING US ONE OF THE BEST AND MOST RELIABLE PRODUCERS OF PROTECTIVE RELAYS. FORTY YEARS OF EXPERIENCE HAS MADE STANDARD THESE ADVANTAGES THAT ARE GREATLY APPRECIATED BY LARGE COMPANIES THAT DEAL ON THE INTERNATIONAL MARKET. A HIGHLY QUALIFIED AND MOTIVATED STAFF PERMITS US TO OFFER AN AVANT-GARDE PRODUCT AND SERVICE WHICH MEET ALL SAFETY AND CONTINUITY DEMANDS, VITAL IN THE GENERATION OF ELECTRIC POWER. OUR COMPANY PHILOSOPHY HAS HAD A POSITIVE REACTION FROM THE MARKET BY BACKING OUR COMMITMENT AND HENCE STIMULATING OUR GROWTH.