Electronic trip relay(Feature)



This indicator displays the maximum current of phase.

RUN LED, ERR. LED (standard)

This indicator displays the ETR situation (Run or Error)

Trip indicator LED (standard) This indicator displays the trip cause.

OCR alarm (AL) (standard)

When it happen to trip by over current, ground fault (GFR) and Earth leakage (ER), it issue a warning alarm.

Neutral pole overcurrent protection (NP) (standard)

When harmonics in load current are large, the current on neutral pole exceeding rated current may flow. Harmonics may cause some troubles. Neutral pole overcurrent protection prevents them by operating at 100% of rated current on neutral pole.

will be reseted. And when the instantaneous test by

result of LTD and STD function become ineffective.

H TEST terminal (standard)

MITSUBISHI special tester and push this reset button, as a

This terminal already installed as standard. This terminal is

used for testing by the field test device (Y-2000). (see page 30)

MCR: Making current release (option)

Just under the breaker closing operation (from open to close), Instantaneous characteristic become effective, but after closing the breaker, instantaneous characteristic become ineffective.

When you order the MCR switch, MCR switch is built in the main body.

If MCR switch is built in the main body and the adjust dial of INST/MCR on main setting module is set the MCR position, MCR function become effective.

TAL (option)

When the temperature of main contacts exceed normal temperature level, temperature alarm is indicated at LED (on main setting module) and output by contact (only installed power supply with output contact). If TAL is installed in the breaker according your order, Temperature alarm (LED) function become effective. When the temperature goes down within normal tempter level, the temperature alarm will be reset.

NCT (option)

Neutral CT is required for Ground fault or Neutral pole protection, when 3 pole breaker is used for 3 phase 4 wires system.

ZCT (option)

ZCT is required for a few amperes earth leakage protection, and is combining ER plug. (see page 28)



Characteristic table

1	NA Nothing	G1 Ground fault	E1 Earth leakage	AP 2nd additional Pre-alarm	N5 Neutral pole 50% protection
WS General use LTD+STD+ INST/MCR	┿╬ ┿╋	┿┯ ┿┿ ╋	┿┿ ╋╋		
Generator protection use LTD+STD+ INST/MCR	+, +, +,	┿┿ ╋╋	┿┿ ╋╋		
WB Special use INST/MCR	÷.,+	÷,	÷,		

Power supply module 3

Туре	Rating	ng alarm output	
P1	100-240V AC•DC	Nothing	
P2	24-60V DC	Nothing	
P3	100-240V AC 100-125V DC	6 output contacts	
P4	24-60V DC	6 output contacts	
P5	100-240V DC	6 output contacts (SSR)	

Note1: Over current protection and ground fault protection operates without control power source.

Contact capacity(Type code P3, P4) Current (A)

			Ound	
	Volt	age(V)	Resistive load	Inductive load
	Vollage(V)		cosø=1.0	cosφ=0.4 L/R=7ms
		240	1	0.5
	AC	120	1	1
	DC	125	0.1	0.05
		30	1	1

Note2

2:	P: Factory setting of 6 output contacts is as follows.								
	1	2	3	4	5	6			

LTD	STD/INST	G1/E1/AP	PAL	TAL	ERR					
Self-holding	Self-holding	Refer to lower table	Automatic reset	Automatic reset	Automatic reset					
Colf holding:										
ETR dial set	G1	E1	AP	Self-holding: The output is maintained until it resets. Automatic reset:						
TRIP side	Self-holding	Self-holding	-							
ALARM side	Automatic reset	Automatic reset	The output will be reset if it backs to normal condition.							

Current capacity(Type code P5)

Volta	age(V)	Normal current	Peak inrush current	ON resistance (max.)
AC	240	0.1A	0.3A	5Ω
AC	120	0.1A	0.3A	5Ω
DC	240	0.1A	0.3A	5Ω
	30	0.1A	0.3A	5Ω

CT rating table

	AE630-SW 630A	AE1000-SW 1000A	AE1250-SW 1250A	AE1600-SW 1600A	AE2000-SWA 2000A					
250A	315A	500A	125	0A 1600A	AE2000-SW 2000A	AE2500-SW 2500A	AE3200-SW 3200A	AE4000-SWA 4000A		
Note1: AE630-SW and AE2000-SW has low rating type. Please refer to the "Ordering information sheet." (Page 57-59) Note2: Low rating type of AE630-SW is not available for the ground fault protection.								AE4000-SW 4000A	AE5000-SW 5000A	AE6300-SW 6300A

Note2: Low rating type of AE630-SW is not available for the ground fault protection. Note3: As for details of ratings, refer to page 9 and page 10.



Electronic trip relay (for general use : WS)



- Ip2 (P.29) - Load current LED (60, 80, 100%, OVER)

No.	Setting item	Mark	Adjustable setting range	Accuracy	Factory default value
G	Current setting	lr	0.5 ~ 1.0 (0.05step) x In (CT rating)	_	1.0
Η	Uninterrupted current	lu	0.8 ~ 1.0 x lr (0.02step), Pick-up current : 1.15 x lu	1.05 x lu…Non Pick-up 1.25 x lu…Pick-up	1.0
	LTD time	ΤL	12-25-50-100-150s at lu x 2	± 20%	150
J	STD pick-up current	Isd	1.5–2–2.5–3–4–5–6–7–8–9–10 x lr	± 15%	10
K	STD time	Tsd	$\underbrace{\frac{0.5-0.4-0.3-0.2-0.1-0.06}{(l^{2}t \text{ ON})} - \underbrace{0.06-0.1-0.2-0.3-0.4-0.5s}_{(l^{2}t \text{ OFF})}}_{\text{(l}^{2}t \text{ OFF})}}_{\text{at Isd x 1.5}}$	\pm 20% It operates in the range between 0.04 and 0.08s when the time set at 0.06s.	0.5 (l²t ON)
			AE630-SW~AE1600-SW AE2000-SW~AE3200-SW AE4000-SW <u>16-12-10-8-6-4-2</u> -2-4-6-8-10-12-16 x Ir (INST) (MCR) WS1		WS1…16 (INST)
L	INST/MCR pick-up current	li	AE2000-SWA, AE4000-SWA <u>12-10-8-6-4-2</u> - <u>2-4-6-8-10-12</u> x Ir AE5000-SW (INST) (MCR) WS2	± 15%	WS2…12 (INST)
			AE6300-SW <u>10-8-6-4-2</u> -2-4-6-8-10 x lr (INST) (MCR) WS3		WS3…10 (INST)
Ν	Pre-alarm current	lp	lu x 0.68 ~ 1.0 (0.04step) –OVER	± 10%	OVER
—	Pre-alarm time	Тр	1/2 T∟ at lu x 2 (after 1/2 T∟, PAL contact output turns on.)	± 20%	

Adjustable setting range

Upper figure and table denote the case optional MCR function is included.





■Operating characteristic curve (for general use : WS)

Note :

The slope of LTD curve can be changed easily in case a relay for protective coordination (WF relay) is used instead of WS relay. As for the details about WF relay, please make inquiries.

Electronic trip relay(for generator protection use:WM)



A Trip indicator LED
B Pre-alarm LED
C Temperature alarm LED
D Load current LED
E RUN LED
F ERR. LED
G LTD pick-up current
H LTD time setting dial
I STD pick-up setting dial
J STD time setting dial
I NST/MCR pick-up current setting dial
I Optional setting module (P.27-29)
M Pre-alarm current setting dial
NESET button (TEST L/S LOCK button)
TEST terminal

Note: The figure shown WM1 type with G1 plug and Display (DP1). G1 and DP1 are options.

Relation of setting dial



Adjustable setting range

No.	Setting item	Mark	Adjustable setting range	Accuracy	Factory default value
_	Current setting	lr	0.63 ~ 1.0 x In (Adjust by factory : Fixed)	_	Comply with ordering sheet
G	LTD pick-up current	١L	1.0–1.05–1.1–1.15–1.2 x lr	± 5%	1.15
Н	LTD time	ΤL	15-20-25-30-40-60s at I∟x 1.2	± 20%	20
	STD pick-up current	Isd	1.5–2–2.5–3–3.5–4–4.5– <mark>5</mark> x lr	± 15%	5
J	STD time	Tsd	$\underbrace{\frac{0.5-0.4-0.3-0.2-0.1-0.06}_{(l^{2}t \text{ ON})} - \underbrace{0.06-0.1-0.2-0.3-0.4-0.5s}_{(l^{2}t \text{ OFF})}}_{(l^{2}t \text{ OFF})}}_{\text{at Isd x 1.5}}$	\pm 20% It operates in the range between 0.04 and 0.08s when the time set at 0.06s.	0.5 (l²t ON)
			AE630-SW~AE1600-SW AE2000-SW~AE3200-SW AE4000-SW <u>16-12-10-8-6-4-2</u> -2-4-6-8-10-12-16 x lr (INST) (MCR) WM1		WM1…16 (INST)
K	INST/MCR pick-up current	li	AE2000-SWA, AE4000-SWA <u>12-10-8-6-4-2</u> -2-4-6-8-10-12 x lr (INST) (MCR) WM2	± 15%	WM2…12 (INST)
			AE6300-SW <u>10-8-6-4-2</u> -2-4-6-8-10 x lr (INST) (MCR) WM3		WM3…10 (INST)
М	Pre-alarm current	lp	I∟ x 0.68 ~ 1.0 (0.04step) –OVER	± 5%	OVER
_	Pre-alarm time	Тр	1/2 TL at IL x 1.2 (after 1/2 TL, PAL contact output turns on.)	± 20%	_

Upper figure and table denote the case optional MCR function is included. Pre-alarm current "OVER" setting is equal to 1.0.





■Operating characteristic curve (for generator protection use : WM)

Electronic trip relay(for special use : WB)



Adjustable setting range							
No.	Setting item	Mark	Adjustable setting range	Accuracy	Factory default value		
G	Current setting	lr	0.5 ~ 1.0 (0.05step) x In (CT rating)	—	1.0		
H INST/MCR pick-up current		AE630-SW~AE1600-SW AE2000-SW~AE3200-SW AE4000-SW AE4000-SW AE4000-SW		WB1…16 (INST)			
					li	AE2000-SWA, AE4000-SWA <u>12-10-8-6-4-2</u> - <u>2-4-6-8-10-12</u> x Ir (INST) (MCR) WB2	± 15%
					AE6300-SW <u>10-8-6-4-2</u> - <u>2-4-6-8-10</u> x Ir (INST) (MCR) WB3		WB3…10 (INST)
-	Pre-alarm current	lp	Ir x 0.68 ~ 1.0 (0.04step) –OVER	± 10%	OVER		
-	Pre-alarm time	Тр	75s at Ir x 2 (after 75s, PAL contact output turns on.)	± 20%	—		
Upper figure and table denote the case optional MCR function is included.							





■Operating characteristic curve (for special use : WB)

Accessories

Ground fault protection(GFR)





The ground fault protection (GFR) of several hundred amperes is possible. This function can be selected for trip and alarm (no trip). Power supply is necessary for this function, even if there is not power supply, it can function at 0.2xIn or higher.

Setting item	Mark	Adjustable setting range	Accuracy	Factory default value
GFR pick-up current	lg	0.1-0.2-0.3-0.4-0.5-0.6-0.7-0.8-0.9-1.0 x In		1.0
GFR time	Тg	3-1.5-0.8-0.5-0.3-0.15-<0.1	±20%	3s (TRIP)
alarm output	_	TRIP side : Self-holding/ALARM side : Automatic reset	_	TRIP side (Self-holding)

Neutral CT(NCT) *Only use for AE-SW





The Neutral CT is used for ground fault protection when the 3 pole breaker is used on a 3 phase 4 wires system and for over current protection on N phase. Please use this CT in combination with ground fault protection (GFR). As for outline dimensions, refer to page 50. The length of the cable (attached) for NCT is 2m.

GFR function block diagram (In case of 4pole breaker)





NCT type name

ACB type na	Applicable NCT type name	
AE630-SW 630A	NCT06	
AE1000-SW 1000A		NCT10
AE1250-SW 1250A	AE2000-SW 1250A	NCT12
AE1600-SW 1600A	AE2000-SW 1600A	NCT16
AE2000-SWA 2000A	AE2000-SW 2000A	NCT20
	AE2500-SW 2500A	NCT25
	NCT32	
	AE4000-SWA 4000A	NCT40



As for outline dimensional drawing, refer to page 50.



Earth leakage protection(ER)





By combining the ETR with earth leakage protection (ER) and External ZCT, earth leakage protection is possible. Earth leakage protection, earth leakage tripping and earth leakage alarm can be selected. Control supply is necessary for this function.

Setting item	Mark	Adjustable setting range		Factory default value
ER pick-up current	l∆n	1A-2A-3A-5A-10A		10A
ER time	Те	3-1.5-0.8-0.5-0.3-0.15-<0.1 - <0.1-0.15-0.3-0.5-0.8-1.5-3s TRIP ALARM (at 1.5 x l∆n)	±20%	3s (TRIP)
alarm output	_	TRIP side : Self-holding/ALARM side : Automatic reset	_	TRIP side (Self-holding)





This option is used to detect several amperes of earth leakage when use in combination with a electronic trip relay that has the earth leakage tripping (ER) option.

Two methods are available. The first is where the all load conductors pass through the ZCT. The other method uses a smaller ZCT through which the supply transformer's ground wire passes through to earth.



ZCT type name	ACB type name
ZCT163	AE630-SW ~ AE1600-SW 3-pole
707000	AE630-SW ~ AE1600-SW 4-pole
ZCT323	AE2000-SW ~ AE3200-SW 3-pole
ZCT324	AE2000-SW ~ AE3200-SW 4-pole
As for outline di	mensione refer to name 50. Make chaine

ZCT for transformer ground wire

ZT15B ZT30B ZT40B ZT60B ZT80B ZT100B



	ZCT323	AE630-SW ~ AE1600-SW 4-pole							
		AE2000-SW ~ AE3200-SW 3-pole							
	ZCT324	AE2000-SW ~ AE3200-SW 4-pole							
	As for outline dimensions refer to page 50. Make choice								

of suitable ZCT in comformity to the BUSBAR size.



ER function block diagram (transformer ground wire method)





Accessories

2nd Additional Pre-alarm (AP)





The Pre-Alarm (1st) function already installed in standard breaker, the 2nd additional Pre-Alarm function can be installed as option, thereby it is possible to monitor (observer) electric circuit in more detail by 2nd additional Pre-Alarm function.

Setting item	Mark	Adjustable setting range	Accuracy	Factory default value		
2nd Additional		0.5-0.6-0.7-0.8-0.84-0.88-0.92-0.96-1.0 x lu WS	±10% WS	1.0		
Pre-alarm pick-up current	lp2	0.5-0.6-0.7-0.8-0.84-0.88-0.92-0.96-1.0 x lL WM	±5% WM	1.0		
2nd Additional Pre-alarm time	Tp2	<u>0.9-0.8-0.7-0.6-0.5-0.4-0.3 x TL</u> - <u>5-10-15-20-30-40-60s</u> (x TL) (FLAT)	±20%	0.9 (x T∟)		



Neutral pole 50% protection(N5)





Neutral pole overcurrent protection (operating at 100% of rated current) come already eqipped with ETR as standard features.

But if you would like to operate at 50% of rated current on neutral pole, neutral pole 50% protection is availabe with this optional module unit.



MCR switch (MCR-SW)





If MCR switch is built in the breaker and the dial for INST/MCR on Main setting module is set to the range of MCR position, MCR function is operative.

MCR function:

During a closing operation of the breaker, Instantaneous characteristics is operative. And it becomes inoperative when the breaker is in the closed position.

Temperature alarm (TAL)





If TAL sensor is built in the breaker, temperature alarm is operative. When the temperature of main contact exceeds normal level, temperature alarm is indicated by LED on main setting module and also the output contact is made energize if power supply with output contact is installed. It is possible to know temperature rising which is caused by wear of main contact because TAL sensor is installed near main contact. When the temperature of main contact goes down to the normal level, temperature alarm turns off automatically.

Field test device (Y-2000)



The electronic trip relay can be checked by this field test device when the breaker is at test position or disconnect position. The breaker will trip when tested with this device.

Y-2000 specification

TEST ITEM	LTD,STD,INST,GFR,PAL
TEST SIGNAL RANGE	1% ~ 2500%
OUTLINE DIMENSION	230(W) x 120(H) x 290(D)
TIMER	0.000 ~ 999.999s
POWER SUPPLY	100 – 240V AC 50 / 60Hz

Additional functions

By adding the extension module unit in ETR, additional functions like measuring, display and communication become available.

List of extension unit

Name	Туре	Description
Extension module		Base module for display and interface function (indispensable)
Display module (relay attachment)		Display module for ETR
Display module (panel attachment)	DP2	Display module for panel board
VT unit	VT	Module for measuring of voltage, active power and active energy
CC-Link® interface unit	BIF-CC	Interface unit for CC-Link®
PROFIBUS-DP interface unit	BIF-PR	Interface unit for PROFIBUS-DP
MODBUS® (RS-485) interface unit	BIF-MD	Interface unit for MODBUS® (RS-485)
I/O unit	BIF-CON	Module for breaker remote control (Interface unit is required)
Drawout position switch	BIF-CL	Switch for detecting the drawout position of the breaker (Interface unit and I/O unit are required.)

(O:required optional modules)

Selection samples of additional function modules

Additional function		Name	Extension module	Display	VT unit	Interface unit							
		Туре	EX1	DP1 or/and DP2	VT	BIF-CC	BIF-PR	BIF-MD					
Load current	ad current Display		0	0									
	Communication	CC-Link®	0			0							
		PROFIBUS-DP	0				0						
		MODBUS®	0					0					
	Display &	CC-Link®	0	0		0							
	Communication	PROFIBUS-DP	0	0			0						
		MODBUS®	0	0				0					
Voltage	Display		0	0	0								
Power Energy	Communication	CC-Link®	0		0	0							
Harmonics current		PROFIBUS-DP	0		0		0						
etc.		MODBUS®	0		0			0					
	Display &	CC-Link®	0	0	0	0							
	Communication	PROFIBUS-DP	0	0	0		0						
		MODBUS®	0	0	0			0					
				DP2 (on the Panel)	WT unit	BIF-CC	BIF-PR	BIF-MD					

DP1 EX1(inside breaker)



VT unit (placed

separately)

Interface unit (placed separately)



Extension module (EX1)





This is the base module that provides various additional functions with combining Display module (DP1 / DP2), Interface unit (BIF-CC / BIF-PR / BIF-MD) and VT unit (VT).

1 Various measuring elements, high measuring accuracy

By adopting high-performance ASIC, various measuring elements (load current, voltage, energy, harmonics, etc.) and high measuring accuracy are attained. Refer to page 34 for more details

2 Communication function

2 display modules and 1 interface unit can be connected simultaneously with its advanced internal communication

Display module (DP1/DP2)



This is the module that displays and sets various information, for example, displays of measurement, trip and alarm, setting of output contacts and so on.









1 Multi display of measuring element

It enables to easily monitor the comparison of each measuring element with its multi display (4 phases multi display of load current and voltage) on one screen.

2 Two-color back light

Under trip or alarm, back light color changes from green to red automatically, which visually shows an abnormal situation.

3 Graphical display

By adopting dot matrix type LCD, graphical display such as bar graph display of load current, harmonic currents and characteristic curve is available.



There are 2 types of display module. One is the ETR attachment type (DP1). Another is the panel attachment type (DP2), which can be connected to extension terminals of control circuit with 2m cable. 2 units of display modules (DP1 and DP2) can be attached on one breaker. (As for outline dimensions of DP2, refer to page 51.)

Note:

- Extension module (EX1) is required.
- VT unit (VT) is required to display the measured data except load current.



VT unit (VT)



VT unit enables to measure voltages, powers, energies, harmonic currents and etc. by connecting the ETR with Extension module (EX1). (outline dimensions are shown in page 52.)

Note:

• The length of the cable attached for VT unit is 2m.

Network

BIF-CC (CC-Link®)

BIF-PR (PROFIBUS-DP)

BIF-MD (MODBUS®(RS-485))

Interface unit (BIF-CC/BIF-PR/BIF-MD)



These Interface units can expand the future possibility in various communication and Intelligent control.

1 Applicable to various open networks.

These units are applicable to various open network systems such as CC-Link®, PROFIBUS-DP and MODBUS® (RS-485), which can be built in easily.

2 Intelligent control by Multi-data communication

It comes into being the Intelligent control by Multi-data communication through these interface units to PLC/SCADA, which transfer the measurement Information, setting values, error information and trip and alarm informations.



Note:

- Extension module (EX1) is required.
- VT unit (VT) is required to transmit the measured data except load current.

I/O unit (BIF-CON)

The Input & Output Controlling Unit (BIF-CON) is available for the remote controlling and remote monitoring of the breaker condition through the various network systems.

With this BIF-CON unit in addition to the Interface Unit, it become possible to control the breaker remotely, like a ON or OFF operations or Spring-charging.



BIF-CON

Function	Description	Note
	Breaker ON operation	1a contact for Closing coil (CC)
Control	Breaker OFF operation	1a contact for Shunt trip device (SHT) (not applicable for AC380-500V rating)
	Spring charge	1a contact for Motor charging (MD)
Monitor	Digital Input (DI) monitoring	For BIF-CC and BIF-MD, Max. 3 contacts monitoring are available. For BIF-PR, 1 contact monitoring is available.

Drawout position switch (BIF-CL)





BIF-CL

With this Drawout position switch (BIF-CL) in addition to Interface unit and I/O unit (BIF-CON), the remote monitoring of draw-out position become available in case of the breaker draw-out type.

F	unction	Description	Note
Μ	Ionitor	Breaker Drawout position	Position : Connect or Test or Disconnect



	_			0	: can	be	displa	ayed	by D)P1/I	DP2	2			•:•	can l	be di	splay	/ed a	nd s	et by	DP1	/DP2	2	
Combination sample		-											+ +												
Туре		(1)	Ċ	2)	-	3)	;EX1	1;DP	91(;E	Note DP2)	1)		1		2] -		3] ;E	X1;D	P1(;	Note DP2)	1)),VT
①Main setting module			WS				WN				W	В			V	/S			W	/M			V	/B	
②Optional setting module	N	IA A	ΡG	i1 E	E1 N	JA /	AP (à1 E	E1 N	A A	AP	G1	E1	NA	AP	G1	E1	NA	AP	G1	E1	NA	AP	G1	E1
③Power supply							P1~F	'5											P1	~P5					
Measurement																									
Load current (±2.5%)							0												()					
Leakage current (±15%) ^{Note 4)}		-		- (0	-	-	- (Э	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-	0
Voltage (±2.5%)							-												()					
Power (active,reactive,apparent) (±2.5%))						-												()					
Power factor (±5%)							-												()					
Energy (active,reactive) (±2.5%)							-												(C					
Harmonics current (±2.5%)							-												() (3	.51	9th)			
Frequency (±2.5%)							-												()					
Trip history	1																								
LTD			0		Т		0				-				()			()				-	
STD			0				0			-					(2			()				-	
INST							0												()					
GFR	1.	- 1	- (-	-	- (эΤ	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-	0	-
ER	1.	- 1		_	5	-		-	ot	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-	0
UVT					<u> </u>			Note 2	-									-	() No	-				
Alarm history	-								-)												(0 2)				
PAL1							0												(5					
PAL2		- (5.	-	-	-	-	-	-	-	0	-	-	-	0	-	-	-	$\overline{\Box}$	-	-	-	0	-	-
OVER	+						$\frac{\nabla \Gamma}{0}$							<u> - \ - - </u>											
GFR			- (-	-	Ť	σТ	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-	0	-
EPAL				_	-	-		-	-	-	-	-	0		-	-	$\overline{0}$	-	-	-	$\overline{0}$				0
ER		-			-	-			-	-	-	-	0	-	-	-	$\overline{0}$	-	-	-	$\overline{0}$	-	-	-	0
		-	-	- [(-			~	-	-	-		-	-	-	ΓO	-			-	-	-	-	
TAL					-+ [D			Note 3	3)										() No	te 3)				
Characteristic setting (panel att	acn	imer		sau		P2])						1				1							
LTD			0		_		0									<u> </u>		-		2				-	
STD			0				0								(2				2				-	
INST	-						0													2					
PAL1	-					_	- 1								\square) 					
PAL2	-		_			-	-	_	_	-	0	-	-	-	0	-	-	-	$ \circ $	-	-	-	$ \circ $	-	-
GFR	-	-	- (-		-		-	-	0	-	-	-	$ \circ $	-	-	-	<u> </u>	-	-	-	0	-
EPAL	-			_	-	-		- (-	-	-	-	0	-	-	-	0	-	-	-		-	-	-	
	1.	- 1		- `		-	-	- `		-	-	-		-	-	-	$\Gamma \cup$	1-	-	-		-	-	-	
Setting							•							1											
Contact outputs setting change Date & Time	+																		_	_					
	-																			_					
Demand time							•													_					
Alarm holding method							-							L											
Reset																			_						
Trip and alarm information							-													_					
Measurement information (min. and max. values	1						-				_														
ETR information							_																		
Main / Optional setting module information	1						0													2					
Error information	-						0													2					
CT rating (In)							0))					
																				1					
Phase line method Normal connection or reverse connectior							0													5					

 Note 1)
 2 units of display modules can be attached.

 Note 2)
 Display is available only when UVT module is attached.

 Note 3)
 Display is available only when TAL sensor is attached.

 Note 4)
 Included the accuracy of ZCT.





① Power supply CT

Energy is supplied for the operation of the overcurrent tripping and ground fault tripping(GFR) function of the electronic trip relay.

2 Current sensor coil

The current in each phase flowing through in the breaker is detected. A air core coil which has good linearity is achieved.

③ Power supply circuit

This part convert power supply CT energy to constant voltage for respective circuits in the ETR.

(4) ASIC

This amplifies signal detected by the current sensor coil, and detects ground fault current by vector composition.

5 Microprocessor

The microprocessor integrates each phase current waveforms from the ASIC and performs processing for overcurrent protection and others.

6 Characteristic setting module

The module for the characteristic setting of the ETR.

⑦ Several LEDs

The load current LED give a figure of current in percent by CT energy. Trip indicator and pre-alarm are indicated by control power supply. RUN and ERR. LED indicate breaker's condition by control power supply or ten-odd percent of CT energy.

8 Power supply with contact output

This outputs contact signal at fault cause (including pre-alarm) and at other alarms. A control supply is necessary for this function.



Setting procedure



1 Prepare a small flat tipped screwdriver.



- 2 Insert the flat tipped screwdriver into the opening of the ETR cover. Then, lightly turn the screwdriver to the upside as shown in the left figure, and the ETR cover will open.
- **3** There are two kinds of switches for characteristics setting and for trip indicator reset. They should be used as follows.



Adjustable in steps

Rotary code switch is used. Do not set the switch at points between steps. The setting value is same when the switch is positioned at the thick line. (Set the switch with a torque of 0.02N•m or below.)

2 Push-button

This is for temporary operation, and press it with force of 3N or less.

- 4 When the characteristic is set up, use a device like a field tester, etc to make sure that the required characteristic has been set.
- 5 At sealing, seal the ETR cover by using the sealing hole at the top of the ETR cover.

